

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-041-20624
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ENSEARCH STATE
8. Well No. 1
9. Pool name or Wildcat PETERSON NORTH PENN.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator COLTER OPERATING, INC.
3. Address of Operator P.O. BOX 7671, HORSESHOE BAY, TX 78657	4. Well Location Unit Letter <u>J</u> : <u>2086</u> Feet From The <u>SOUTH</u> Line and <u>2086</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>4-S</u> Range <u>33E</u> NMMP <u>ROOSEVELT</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1.) 8/22/95 - SET 4-1/2" C.I.B.P. @ 7960' W/ 100' CMT. CAP.
 - 2.) 8/22/95 - 4-1/2" CSG. PARTED @ 2202'.
 - 3.) 8/23/95 - LAYDOWN 53 JTS. 4-1/2" CSG. TRY TO GET 2-3/8" TBG. INSIDE CSG. STUB. NO SUCCESS. COULD RUN 2-3/8" TBG. BESIDE 4-1/2" X 7-7/8" ANN. TO 3560' (TALKED TO JACK GRIFFIN @ O.C.D. SAID OK TO PUMP 100 SX CLASS 'C' CMT PLUG FROM 3560' & TAG.)
 - 4.) 8/24/95 - R.I.H. W/ 2-3/8" TBG. T.O.C. @ 2220' (PUMP 75 SX. CLASS 'C' CMT. PLUG FROM 2220' TO 1960') W.O.C. TAG 2100'. (TALKED TO JACK GRIFFIN @ O.C.D. SAID NEED TO PUMP 75 SX. FROM 2100' & TAG.)
 - 5.) 8/25/95 - R.I.H. W/ TBG. T.O.C. @ 1850' (MIX MUD FROM 1850' - SURF.) MIX MUD, MIX & PUMP 45 SX CLASS 'C' CMT. PLUG FROM 415' - 304'. (JACK GRIFFIN W/ O.C.D. SAID O.K. NOT TO TAG PLUG @ 415' - 304' SINCE 8-5/8" INT. CSG. WAS NOT PULLED) MIX & PUMP 10 SX CLASS 'C' CMT. PLUG FROM 15' - SURF.
 - 6.) 8/25/95 - REMOVE WELLHEAD & INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Murray TITLE RIG SUPERINTENDENT DATE 9-1-95
TYPE OR PRINT NAME LARRY MURRAY TELEPHONE NO. (915) 683-9722

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: