HO. OF COPIES REC	CIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		_
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
BRODATION OF	IC E	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE		AND	
- 1	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
	OIL			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE	1		
•	Operator			
	Colter Operation	ng. Inc.		
	Address Bey 80227	797	<i>2</i> 9	
- }	3618 W. Shander	n Midland, TX 7970 3	}_ ′	
Ì	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Cil Dry Go	= 1	
	Change in Ownership[22]	Caringheda Gas Contact		
	If change of ownership give name	Ammex Petroleum, Inc.	Box 10507 Midlan	d. TX 79702
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		3
	Enserch State	1 North Peters	son Penn State, Federa	State L-4401
	Location			
	Unit Letter J; 20	086 Feet From The south Lin	e and 2086 Feet From	The <u>east</u>
	16 -		22E Marie B	1+
	Line of Section 16 Tow	vnship 4S Range	33E , ммрм, Roc	sevelt County
	DESIGNATION OF TRANSPORT	PED OF OIL AND NATURAL CA	SCURLOCK PERMIAN CORE	P EFF 9-1-91
ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent!
	The Permina Con	Dermian (Fill 1)	Box 1183 Hosuton	TX 77001
•	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent!
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	ėn
	give location of tanks.	16 4 33	no	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order numbers	
	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion		l l	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spuaged	, and the same of		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	(20) (30)	1		
	Perforations	N-70-1		Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
				
				
				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET feer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
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v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET feer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
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VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitos, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been compiled we shove is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED JAN 1 BY ORIGINAL SIGNAL SIGNA	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION TION COMMISSION TORA TORA Compliance with RULE 1104. The property of the dependent of the deviation of the deviation of the deviation
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