

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

1. Lease Type of Lease	State <input checked="" type="checkbox"/> <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4401

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement No. <input type="checkbox"/>
2. Name of Operator Tri-State Production & Supply Inc.	8. Former Lease Name Enserch State
3. Address of Operator P.O. Box 1182, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 2086 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 4 South RANGE 33 East	10. Field, County, or District Peterson District
15. Elevation (Show whether DF, RT, GR, etc.) 4371.5	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-18-82 Rig up pulling unit. Install well head, B.O.P. and test to 2000 #. Pick up 2 3/8 tubing. Displace hole with treated water, 9.2 # with formation additives. Spot 150 gallon 15 % MCA acid. Pull out of hole and perforate 8062-8082.
- 1-20-82 Rerun 2 3/8 tubing with 4 1/2" Baker Model R packer set packer at 7953. Acidize with 500 gallon 15 % MCA acid. Swabb well dry- Release unit.
- 2-10-82 Rig up unit and acidize with 4000 gallon 15 % MOD acid. Treated at 4 barrels minute at 3800 #. Swabb back head water and swabb test.
- 2-20-82 Unseat packer, pull 2 3/8 tubing and rerun with mud anchor, tubing anchor and s.n. Reset tbg 8171 with 14000# tension-Release
- 3-11-82 Rig up unit, ran 2" X 1 1/4 X 16 X 20' insert pump and 212 3/4 rods and 107 7/8 rods.
- 3-27-82 Set pumping unit, install gas engine and build tank battery- Kick off pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Corporation President DATE APR 20 1982

APPROVED BY Oil & Gas Insp. TITLE Oil & Gas Insp. DATE APR 20 1982

CONDITIONS OF APPROVAL, IF ANY: