

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-4401

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tri-State Production & Supply Inc.	8. Farm or Lease Name Enserch State
3. Address of Operator P.O. Box 1182, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 2086 FEET FROM THE South LINE AND 2086 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 4S RANGE 33 E N.M.P.M.	10. Field and Pool, or Wildcat Peterson Mississippi
11. Elevation (Show whether DF, RT, GR, etc.) GR 4371.5	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9-81 Drill 12 1/4 hole to 2018'.
11-10-81 Ran 46 joints 8 5/8 24 # K-55 ST&C. R-3 casing set at 2018'. Cement with 1135 sacks class C at 2 % CACL. Pump plug to 1947' with fresh water. Full returns on circulated cement-circulated out 350 sacks to pit. W.O.C.- 18 hours.
11-11-81 Cut off 8 5/8 casing and weld on 8 5/8 X 900 series flange-nipple up B.O.B.- test casing to 1500 # held 30 minutes. Drill ahead with 7 5/8 bit.
12-11-81 TD- at 8271' at 5:30 PM, condition hole- ran logs.
12-14-81 Ran 201 joints 4 1/2 11.6 and 10.5 # K-55 casing. Set at 8271. Cemented with 400 sacks class H cement. Pumped plug at 2250 # with fresh water, complete job- pressure test casing 2000 # 30 minutes.
12-18-82 Release rig ran cement top survey. Top of cement at 7025'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Corporation President DATE APR 20 1982

APPROVED BY Les Clements TITLE Oil & Gas, INSPECTION DATE APR 20 1982

CONDITIONS OF Oil & Gas, INSPECTION