

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4401	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Amoco State
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> , <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>4-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Peterson Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 4371.5 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on November 3, 1981 and drilled to 356'. Ran and cemented 13-3/8", 48#, K-55 surface casing at 354' with 460 sacks Class "C" + 2% CaCl<sub>2</sub> mixed at 14.8 ppg. Circulated 50 sacks to surface. Bumped plug at 1:50 A.M. (MDT), 11-5-81. Float failed. Shut in with 400 psi. Waited on cement 18 hours. Drilled 12-1/4" hole to 2018'. Ran and cemented 8-5/8", 24#, K-55 intermediate casing at 2018' with 1135 sacks Lite + 7#/sack salt + 1/4#/sack flocele mixed at 12.7 ppg, followed by 250 sacks Class "C" + 2% CaCl<sub>2</sub> mixed at 14.8 ppg. Circulated to surface. Bumped plug at 10:45 P.M. 11-9-81. Float held okay. Waited on cement 19 hours. Nipped up and tested BOP's to 1000 psi and Hydril to 750 psi - okay. Presently drilling at 2703'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE 11-11-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: