

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEPTH ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Tri State Production & Supply Inc.

d. Address of Operator

P.O. Box 1182, Hobbs, New Mexico 88240

e. Location of Well

UNIT LETTER J LOCATED 2086 FEET FROM THE South LINE AND 2086 FEET FROM

TWP. 4S RGE. 33E

15. Date Spudded

11-1-81

16. Date T.D. Reached

12-12-81

17. Date Compl. (Ready to Prod.)

3-28-82

18. Elevations (DF, RKB, RT, GR, etc.)

GL-4371.5KB-4387

19. Elev. Casinghead

20. Total Depth

8285

21. Plug Back T.D.

~~8271~~ 8271

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

North Peterson Penn-top- 8062-bottom-8082

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Schlumberger CNL FDC GR CAL DLL MSFL

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.0 H-40	354	17 1/2	460 sks. class C 2% cc	Circulated
8 5/8	24# K-55	2018	12 1/4	1135 sks. class C 2%cc	Circulated
4 1/2	11.6 K-55	8271	7 7/8	400 sks. class H Cement	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2 jet shots/FT
8062-8068 12 holes
8076-8082 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8062-8082	Spot 150 gal. 15% MCA Acid
8062-8082	Acidize 500 gal. 15% MCA Ac
8062-8082	Acidize 4000gal. 15% MOD "

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-28-82		Insert pump 2" X 1 1/4 X 221				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-29-82	24	open	→	42	48	1	1143
Flow Tubing Pressn.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35	35	→	42	48	1	42	
				Test Withered By			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

Test Witnessed By

35. List of Attachments

Logs sent direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Manager

DATE

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2067	T. Miss 8119	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3060	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 4420	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6500	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 7370	T.	T. Chinle	T.
T. Penn. 7865	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	361	361	Surface				
361	2018	1657	Redbeds				
2018	3748	1730	Anhydrite				
3748	6546	2798	Dolomite				
6560	7123	563	Abo Shale				
7129	8285	1056	Lime & Shale				