JIL CONSERVATION DIVISIO. P. O. DOX 2088

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OBTRIBUTE	311	
SANTA PE		
711.0		
1 AND OFFICE		
THANSPORTER	Dit.	
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OPERATON		
PROBATION OF	IC &	
Campiotor		

EAHTATE	SANTA FE, NEW MEXICO 87501				
U 4.0.6,					
TAANEPORTER DIL	REQUEST FOR ALLOWABLE AND				
CFFRATON FROMATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Tri-State	Production & Supply In	ec.			
Address D. O. Roy 11	182, Hobbs, New Mexico	88240			
Reason(s) for liling (Check proper b		Other Classical Control	GAS MUST NOT BE		
New Well	Change In Transporter of:	FLARED AFTER	4/1/82		
Necompletion Change in Ownership	OII Ury Go Castinghed Gas Conde		CEPTION TO RAISE		
Change of ownership give name nd address of previous owner	TOWN WELL DAY DEFE	I PLACED IN THE PEON IF YOU DO NOT CONGUE			
ESCRIPTION OF WELL AN	D LEASE				
Enserch State # 1	nell No. 19631 Name legisding f	Yournation Kind of Le			
Location		0004	774		
Unit Letter J : 20	086 Feet From The South Lin	ne and 2086 Feet From	East		
Line of Section 16 1	Township 4 South Range 3	3 East , NMPM, Roos	evelt County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	15			
Name of Authorized Transporter of C	OII (K) or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
Amoco-Trucks Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen .		
If well produces oil or liquids, give location of tanks.	J 16 4 33	NO	When Contract Lets		
this production is commingled to COMPLETION DATA	with that from any other lease or pool,				
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Ros		
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.		
11-1-81	3-28-82, Mane of Producting Formation	8256 8285	8271 • Tubing Depth		
16 vations (DF, RKB, RT, GR, etc.) 3L-4371.5 KB-4387	Penn	Top Oil/Gas Pay 8062	Tubing Depth		
Perforutions 8062-	0107		Depth Casing Shoe		
806 K-	<u> </u>	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17 1/2	13 3/8 8 5/8	354 2018	4600lass C 2% CC 1135 Class C 2%CC		
12 1/4 7 7 7 8	4 1/2	8271	400 Class H cement		
TEST DATA AND REQUEST OIL WELL		feer recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allo		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
3-28-82	3-29-82 Tubing Proseure	Pump Casing Pressure	Choke Size		
ength of Test 24	P	30	Open		
Actual Prod. During Tost	Oil-Bbla.	Water - Bbls.	Ga*-MCF 48		
43	42	1	[40		
RAS WELL					
Actual Fred. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION DIVISION		
		APPROVED APR 201	982		
ivision have been complled wit	fregulations of the Oil Conservation the and that the Information given	Drig. Signed by			
sove is true and complete to the	he best of my knowledge and belief.	Drig. Signed by Les Clements			
	,	TITLE Dil & Gas Insp.	1.1		
	76	If this is a convent for all	i compliance with mut. E 1104. owable for a newly drilled or deepen		
1514	notured.	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with null 111.			
Corporation Pres		All sections of this form must be filled out completely for allo			
(7	(itle)	able on new and recompleted	walls. It itt and VI for changes of owns		
(1	Date)	well name or number, or transport	orter, or other such change of conditional to filed for each pool in multip		
		Separata Portina C-104 mi completed walla.	and the street two providings of the control of		