

UNITED STATES N. M. OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DOUGLAS, NEW MEXICO 88240

Budget Bureau No. 1004-001
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

NM-37611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Peterson Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 20, T4S, R33E

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

EP Operating Company

3. ADDRESS OF OPERATOR

6 Desta Dr., Suite 5250, Midland, TX 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$) Section 20, T4S, R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4377.8' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 5 sacks Class "C" cement on CIBP set at 6830'. Set CIBP at 6675'. Circulated hole with mud. Capped CIBP at 6675' with 5 sacks Class "C" cement. Cut 5-1/2" casing at 2968' and pulled out of hole with 87 joints 5-1/2" casing. Spotted 40 sacks Class "C" cement at 3014'. Tagged plug at 2893'. Spotted 40 sacks Class "C" cement plug at 2051'. Tagged plug at 1931'. Spotted 40 sacks Class "C" cement plug at 403'. Cut off wellhead. Placed 20 sacks Class "C" cement at surface. Installed dry hole marker. P&A 4/22/88.

RECEIVED

Apr 26 1 48 PM '88

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE 4/25/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.

Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
PETER W. CHESTER

APR 27 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA