Ferm 31605 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMEN JF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT			st 31, 1985 N AND SERIAL 8	
SUND	o le indian, all'office de fille sante				
I. OIL WELL X WELL OTHER			7. UNIT AGREEMENT N	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. TARM OR LEASE NA	8. TARM OR LEASE NAME	
EP Operating Company 3. Address of OPEBATOR			Scott Federa 9. WBLL NO.	Scott Federal 9. WBLL NO.	
6 Desta Dr., Ste. 5250, Midland, TX 79705-5510			1	1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL,	10. FIELD AND POOL, OR WILDCAT	
At surface			North Peters	North Peterson Penn	
660' FNL & 660' FEL (NE¼ NE¼) Section 20, T4S, R33E			11. SEC., T., B., M., OR BLE. AND SUBVEY OR AREA		
			Sec. 20, T4S,		
14. PERMIT NO. 15 ELEVATIONS (Show		DF, RT, GR, etc.)	12. COUNTY OB PARIS	H 13. STATE	
	4377.8' GR		Roosevelt	New Mexico	
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO: SUBSE			UENT REPORT OF :		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING	CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*	
REPAIR WELL	CHANGE PLANS	(Other)	Recompletion X		
(Other)	(Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR CO proposed work. If w nent to this work.)*	OVPLETED OPERATIONS (Clearly state all pertine ell is directionally drilled, give subsurface loc	ent details, and give pertinent date cations and measured and true vert	s, including estimated da cal depths for all marke	ate of starting any rs and zones perti	

Recompletion to the Abo started 1/23/88 and work was completed 2/17/88. CIBP was set at 7699' and dumped 35' of cement on top from 7664'-99' to abandon Penn perforations, 7887'-96'. Shot squeeze holes at 6795' and 6600'. Squeezed cement behind casing with 200 sacks cement (100 sacks in each interval). Perforated Lower Abo from 6921'-43'. Acidized with 1000 gallons 10% HCL Acid. Received no show of oil or gas. Set CIBP at 6830'. Perforated Upper Abo from 6721'-33'. Acidized with 1500 gallons 10% HCL Acid. Fraced with 16,500 gallons + 24,000# 20/40 sand. Swab tested with no show of oil or gas. Currently evaluating additional zones.



15 1 18. I hereby certify that the foregoing is true and correct TITLE Production Superintendent <u>2/26/88</u> SIGNED DATE (This space for Federal or State office use) ACCEP 1. 1 1 12.8  $\{\cdot\}$ DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: MAR 1 1 1988 \*See Instructions on Reverse Side on an Arthol 11815 RESOURCE AREA Title, 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. n Jates.

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