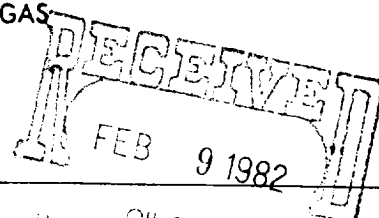


DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



**I. OPERATOR**  
Operator  
Enserch Exploration, Inc.  
Address  
P. O. Box 4815, Midland, Texas 79704  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Casinghead Gas MUST NOT BE  
FILED AS  
UNLESS A DEVIATION TO RULE  
IS OBTAINED FROM THE  
COMMISSION

If change of ownership give name  
and address of previous owner

THIS WELL WAS FIRST PLACED IN THE 1000

LEASE. IT WAS RE-FILED TO THE COMMISSION  
IN THE LAND OFFICE.

5-1-82

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Scott-Federal	Well No. 1	Pool Name, Including Formation North Peterson Pennsylvanian	Kind of Lease State, Federal or Fee Federal	Lease No. NM-37611
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 20 Township 4S Range 33E , NMPM, Roosevelt County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79763					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Suite 614, 1st Nat'l Bank Bldg., Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 20	Twp. 4S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11/1/81	Date Compl. Ready to Prod. 1/27/82		Total Depth 8300'		P.B.T.D. 8001'			
Elevations (DF, RKB, RT, GR, etc.) 4377.8' GR	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 7887'		Tubing Depth 7975'			
Perforations 7887'-96', 10 holes					Depth Casing Shoe 8300'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		355'		460 sx. - Circ.			
12-1/4"	9-5/8"		1994'		990 sx. - Circ.			
8-3/4"	5-1/2"		8300'		400 sx.			
	2-3/8"		7975'					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/17/82	Date of Test 2/3/82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure --	Casing Pressure 25#	Choke Size --
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 25	Gas - MCF 15

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) H. F. Burnett  
Production Superintendent

(Title)

February 5, 1982

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED , 19

BY   
Jerry Sexton  
TITLE   
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.