

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGForm O-105
Revised 1-1-81

6a. Indicate Type of Lease

State ☐Fee ☒

6. State Oil & Gas Lease No.

1c. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

The Desana Corporation

3. Address of Operator

600 Building of the Southwest, Midland, Texas 79701

4. Location of Well

UNIT LETTER G LOCATED 2130 FEET FROM THE North LINE AND 1830 FEET FROMTHE East LINE OF SEC. 18 TWP. 4-S RGE. 33-E NMPM Roosevelt

15. Date Spudded

12-20-81

16. Date T.D. Reached

2-29-82

17. Date Compl. (Ready to Prod.)

2-9-82 P & A

18. Elevations (DF, RKB, RT, GR, etc.)

4335' GL, 4415' KB

19. Elev. Casinghead

20. Total Depth

8940

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	395'	17"	450 sx Class C	None
8-5/8	24#	1999'	17"	500 sx Pace Setter Lite	None
				250 sx Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NED

Tom R. Cook

TITLE Production Superintendent

DATE

3/17/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2015'	T. Miss _____ 8343'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 8710'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3024'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ 8880'	T. Morrison _____	T. _____
T. Tubb _____ 5775'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ Shale 6508'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7273'	T. Three Brothers _____ 7550'	T. Chinle _____	T. _____
T. Penn. _____	T. Cisco _____ 7790'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Woodford _____ 8504'	T. Penn. "A" _____	T. _____
	T. Fusselman _____ 8550'		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	3400	3400	Evaporites & Shale				
3400	4500	1100	Dolomite & Shale				
4500	5200	700	Salt, Shale, & Dolomite				
5200	6500	1300	Salt & Dolomite				
6500	7200	700	Shale				
7200	8100	900	Limestone & Shale				
8100	8500	400	Chert, Sand, & Shale				
8500	8900	400	Dolomite				
8900	8950	50	Granite Wash				