

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Taylor

2. Name of Operator

Tri-State Production & Supply Inc.

3. Address of Operator

P.O. Box 1182, Hobbs, New Mexico 88240

4. Location of Well

9. Well No.

1

10. Field and Pool, or Wildcat

Peterson Mississippi

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2130 FEET FROM

East 28 TWP. 4 S RGE. 33 E NMPM

12. County

Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-16-81	1-24-82	Plugged	G.L. 4319.0	None
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8250'	None	No	→	X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Well plugged 1-26-82

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Schlumberger- DLL, MSFL, GR, CNL, FDC, GR, CAL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#	374'	17 1/2	425 Sacks class C	Circulated
8 5/8	24#	2010'	12 1/2	1100 sacks Class H	Circulated
NO OIL STRING CASING RAN WELL PLUGGED WITH 260 SACKS CLASS H CEMENT					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE					

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		NONE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

NONE

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Subey E. Good

TITLE CORPORATION PRESIDENT

DATE