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U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION REGION	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-55

1. Operator H. L. Brown, Jr.
Address P. O. Box 2237, Midland, Texas 79702

Reason(s) for filing (check proper box)		Other (please explain)	
New Well	☐	Change in Transportation of:	
Refracturing	☐	Oil	☐
Change in Production	☐	Gas	☐
		Condensate	☒

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Local Name, Location, Formation	Kind of Lease	Lease No.
VLS	1	S. Peterson (Penn) Assoc	State, Federal or Fee	Fee
Location				
Unit Letter	P	660	Feet From The	east
			Line and	1300
			Feet From The	south
Line of Section	11	Township	65	Range
			33E	Roosevelt

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co. - Trucks	☒	4001 Penbrook, Odessa, Texas 79762				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Company	☐	P.O. Box 1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually burned?	When
	P	11	65	33E	yes	9-15-82

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. R
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-19-82		7825'	7795'					
Elevations (D.F., RKB, R.F., GR., etc.)	Name of Producing Formation	Top of Producing	Tubing Depth					
4383.8	Penn							
Perforations								
7556', 57', 58', and 59' (total 4 shots) 7576'-88' (total 13 shots)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (beam, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jean Mills
(Signature)
Production Clerk

OIL CONSERVATION COMMISSION
NOV 23 1982

APPROVED
ORIGINAL SIGNED BY
BY JERRY SEXTON
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for