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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator H. L. Brown, Jr.		8. Farm or Lease Name VLS
3. Address of Operator P. O. Box 2237, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>1300</u> FEET FROM THE <u>south</u> LINE, SECTION <u>11</u> TOWNSHIP <u>6S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat S. Peterson (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4383.8 GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Set packer and tubing</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22 Set Baker Model Packer @ 7494'. RU Schlumberger and perforated Cisco at 7556, 57, 58, 59; 7576, 77, 78, 79, 80, 81, 82 83, 84, 85, 86, 87, 88. Ran 144 joints J-55 4.7, seat nipple. Swab well down to 5550'. SWION.

5-25 RU Western. Acidize w/3000 gal 15% SPH. 34 ball sealer, Max TP 4000#, Min TP 2500#, Average TP 3600#, ISIP 3400#, 5 min 1600#, 10 min 1000#, 15 min 800#.

Well shut in at 1450# TP. Waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert E. Linsley</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>June 9, 1982</u>
APPROVED BY <u>me</u>	TITLE <u></u>	DATE <u>JUN 11 1982</u>
CONDITIONS OF APPROVAL, IF ANY.		