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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator H. L. Brown, Jr.	8. Farm or Lease Name VLS
3. Address of Operator P. O. Box 2237, Midland, Texas 79702	9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>1300</u> FEET FROM THE <u>south</u> LINE, SECTION <u>11</u> TOWNSHIP <u>6S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat S. Peterson (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4383.8	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set production string of 5 1/2" casing. Ran 91 jts of 17# (3315.86'), 124 jts of 15.50# (4495.77'). Set @ 7800'. Cement w/542 sxs Pacesetter Lite + .5% CF-2 + 290 sxs Shallo-seal (H + 1.25% CF 9 + 2% KCl). Plug down 3:15 p.m. 5-13-82. Estimated top of cement @ 3200'. Release rotary rig @ 10 p.m. 5-13-82.

Move in with completion unit on 5-17-82 and run case hole logs (GR-Neutron w/CL)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter E. Sexton Jr.</u>	TITLE <u>Petroleum Engineer. Consultant</u> DATE <u>5-17-82</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR.	
APPROVED BY _____	TITLE _____ DATE <u>MAY 20 1982</u>
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

MAY 19 1987

O.C.D.
HOBBS OFFICE