

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Tri-State Production & Supply Inc.

3. Address of Operator

P.O. Box 1182, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 32 TWP. 4 S RGE. 33 E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Richardson

9. Well No.

1

10. Field and Pool, or Wildcat

Peterson Mississippi

12. County

Roosevelt

15. Date Spudded

1-28-82

16. Date T.D. Reached

3-12-82

17. Date Compl. (Ready to Prod.)

Plugged

18. Elevations (DF, RKB, RT, GR, etc.)

G.L. 4399.9

19. Elev. Casinghead

None

20. Total Depth

8104'

21. Plug Back T.D.

None

22. If Multiple Compl., How

None

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None- Plugged

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

SCHLUMBERGER- DLL, MSFL, GR, CNL, FDC, GR, CAL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#	374'	17 1/2	425 Sacks Class C	Circulated
8 5/8	24#	2010'	12 1/2	1100 sacks Class C	Circulated
NO OIL STRING RAN-WELL PLUGGED WITH 340 SACKS CLASS H-CEMENT					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

PLUGGED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NONE

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

NONE

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Subby E. Long

TITLE Corporation President

DATE

RECEIVED

MAY 3 1982

**O.C.D.
HOBBS OFFICE**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2104</u>	T. Miss <u>8368</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3120</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4374</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5843</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6596</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7302</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7752</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7988</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface				
375	2010	1635	Redbeds				
2010	3702	1692	Anhydrite				
3702	6646	2944	Dolomite				
6646	7173	527	Abo Shale				
7173	8401	1228	Lime & Shale				

I, Aubrey E. Kenyon, being of lawful age and being the President for Tri-State Production & Supply Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

Aubrey E. Kenyon

State of New Mexico

County of Lea

The foregoing instrument was acknowledged before me on this 30 day of April, 1982 by Aubrey E. Kenyon

My Commission Expires:

August 27, 1985

Notary Public

John G. Holloman

Lease Richardson

Well No. #1

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
101	3/4
163	1
299	2
375	2
438	2 1/2
469	2 1/4
520	2
574	1 3/4
635	1 3/4
728	1 1/2
837	1 1/4
954	1 1/4
1075	1 1/4
1200	1 3/4
1381	1 1/2
1494	2
1610	1 3/4
1712	
1885	3/4
2012	1/4
2519	1
3574	1
4252	1/2
4820	1/2
5758	3/4
7317	3/4
7645	
7706	5 1/4
7816	4 3/4
7932	6
8184	4 3/4
8303	4
8401	6 3/4

RECEIVED

MAY 3 1982

**O.C.D.
HOBBS OFFICE**