

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tri-State Production & Supply Inc.	8. Farm or Lease Name Richardson
3. Address of Operator P.O. Box 1182, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 32 TOWNSHIP 4 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Peterson Mississippi
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4399.9	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-5-82 Drill 12 1/4 hole to 2010'.
- 2-6-82 Ran 48 joints 8 5/8 24# K-55 ST&C. R-3 casing set at 2010'. Cement with 1100 sacks class C with 2% CACL. Pump plug to 1968' with fresh water. Full returns on circulated cement. Circulated out 160 sacks to pit. W.O.C. - 18 hours.
- 2-7-82 Cut off 8 5/8 casing and weld on 8 5/8 X 900 series flange-nippleup B.O.P.- test casing to 1500#. Held for 30 minutes. Drill ahead with 7 7/8 bit.
- 3-12-82 TD-at 8401' at 12:30PM, condition hole-ran D.S.T. & SCHLUMBERGER LOG.
- 3-15-82 Did not run 4 1/2 production casing. Decision made to plug well. Plugging procedure calculated & approved by oil commission on following C-103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rubrey E. Lanyon TITLE Corporation President DATE MAY 4 1982
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 3 1982

O.C.D.
HOBBS OFFICE