	4 1/2	10.5# & 11.4		950	6000
12 1/4	8 5/8	24 #	2000	1150	Circulate
16 3/4	13 3/8	54 #	350	400	Circulate
SIZE OF HOLE		S WEIGHT PER FOOT		SACKS OF CEMENT	
		PROPOSED CASING AND		······	
G.L. 4399.9	West				
		399225 am Surety Co.		lling Jan.	25. 1982
Tevetions (show whether D	F, RT, etc. = 21A. Ki	nd & Status Plug. Bond 21	B. Drilling Contractor	Tissi, Lime 22. Appro	x. Date Werk will start
HHHHHH	HHHHHH				
			Froposed Depth 19	A. Formation	120, fictory of C.T.
	::::::::::::::::::::::::::::::::::::::		itt (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
HHHHHH	HHHHH		HHHHHH	Roosev	
1980 FEET FRO	THE East	LINE OF SEC. 32 TW	P.4 S RGE.33 F	PERPAR	THAT AND
					illillillilli
Cation of Well	TER J	OCATED 1980 FE	ET FROM THE South		
idress of Operator	182 Hobbe M	New Mexico 882	240		on Mississipp
	PRODUCTION &	SUPPLY INC.		1 10 Field o	ind Pool, or Wildcal
ime of Operator				9. Well No.	•
	OTHER	5	TONE MULT		ILLO # 1
ype of Well DRILL		DEEPEN	PLUG B	ACK	Lease Name
ype of Work	-			_	Convert 14, data
and the second secon	ON FOR PERMIT T	O DRILL, DEEPEN, C	DR PLUG BACK		reement Name
OPERATOR					
U.S.G.S.					
FILE					1 & Gus Leans No.
DISTRIBUTION SANTA FE	S	ANTA FE, NEW ME	XICO 87501	SA, Indica STATI	to Type of Loans
ND COFIED ALCEIVED		P. O. BOX 20	88	Revised 1	0-1-78

Will set 13 3/8 surface casing, 13 3/8" X 3000 psi braiden head flange and a 12" 3000 psi BOP will be installed before drilling the intermediate hole. After 8 5/8" casing is set, a 8 5/8 X 3000 psi braiden head will be installed. A 12" X 3000 psi double hydraulic BOP and a 12" 300 psi hydril will be installed on the 8 5/8" braiden head. A 3000 psi choke manifold will be used from 2000 feet to T.D. Drill to 8400° in search of oil.

	APPEDIAL VALID FOR 180 DAYS FERNIT CYPINES 1122/82 UNLESS DRILLING UNDERWAY
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DA TIVE 20KE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	YA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
i hereby certify that the information above is true and complete to the best of my knowledge and belief. Aubrey E. Kenyon Signed	
(This space for State Use) APPROVED BY TITLE CONDITIONS OF APPROVAD. STAY:	DATE

NEW MEXICO OIL CONSERVATION COMMISE IN WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

111	dístances	must i	be from	the	outer	bounderies	oľ	the	Section.
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		All distances must	be from the out	er boundaries o	the Section.		
Operator Tri-State P	roduction & S	supply Co.	Truji	110			Well No. 1
Unit Letter	Section	Township	Rang		County		
J	32	4S	3	3E	Roose	velt Count	y I
Actual Footage Loc			·····				
1980	feet from the	South line	and	<u>1980</u> ie	et from the	East	line
Ground Level Elev.	Producing Fo		P001				Dedicated Acreage:
4399.				son Miss			80 Acres
2. If more th interest ar	an one lease is nd royalty).		well, outline	each and id	entify the c	ownership the	ereof (both as to working
dated by c Yes If answer	ommunitization,	unitization, force-p nswer is "yes," typ	ooling.etc? oe of consolie	dation			all owners been consoli- ed. (Use reverse side of
No allowat							unitization, unitization, approved by the Commis-
	1						CERTIFICATION
	ENGINEER					tained here	rtify that the information con- in is true and complete to the knowledge and belief.
REG D	12	SULVERO		 		Aubre Nome Position Manag	y E Kengo
	MEXICO			 		Company Tri-Sta Date 1-18-8	te Prod. & Suppl Inc. 2
			32	 		shown on th notes of ac under my st	ertify that the well location his plat was platted from field tual surveys mode by me or upervision, and that the same d correct to the best of my and belief.
			.0861	; 		Date Surveyed 01/15/82 Registered Pr and/or Land S	ofessional Engineer
						Cartificate No	PATRICK A. BONERO 6463
0 330 660	90 1320 1650 19	80 2310 2640	2000 1500	1000	800	V	Ronald J. Eidson 3239