

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20637
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 37611
7. Lease Name or Unit Agreement Name Scott Federal SWD
8. Well No. #2
9. Pool name or Wildcat SWD North Peterson Mayton
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4410' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Disposal
2. Name of Operator EP Operating Limited Partnership
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 20 Township 4S Range 33E NMPM Roosevelt County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4410' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair Tubing Leak <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 10-6-93 through 10-7-93:
Pulled out of hole with tubing and packer, found hole in collar 193 joints down. Ran in hole with tubing Hydro-testing to 5000# above the slips. Blew holes in 3 more joints. Pulled back out of hole. Laid down 72 joints with bad pins. Ran back in hole with packer. Replaced 75 joints of tubing. Landed packer with 15 pts. compression at 8638'. Pressure tested packer and casing to 500# for 30 minutes. Held good. Returned well to normal operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. D. Reed TITLE Production Superintendent DATE 10-14-93

TYPE OR PRINT NAME S. D. Reed (915) TELEPHONE NO. 682-9756

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1993

