

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator		Well API No.
EP Operating Limited Partnership		30-041-20637
Address		
6 Desta Drive, Suite 5250, Midland, TX 79705-5510		
Reason(s) for Filing (<i>Check proper box</i>) ☐ Other (<i>Please explain</i>)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator <u>EP Operating Company (Same Address)</u>		

Lease Name Scott Federal SWD	Well No. 2	Pool Name, Including Formation Salt Water Disposal Well	Kind of Lease State Federal or Lease	Lease No. NM-37611
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>4S</u> Range <u>33E</u> , <u>NMPM</u> , <u>Roosevelt</u> County				

Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (<i>DF, RKB, RT, GR, etc.</i>)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (<i>Flow, pump, gas lift, etc.</i>)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>pilot, back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leonard Kash

Signature
Leonard Kersh, District Production Manager

Printed Name
12/17/92

Title
(915) 682-9756

Date _____ Telephone No. _____

DEC 22 '92

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.