

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator EP Operating Company	
Address P.O. Box 4815, Midland, Texas 79704	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	To transport approximately 210 bbls. of skim oil from SWD disposal tanks
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scott Federal	Well No. 2	Pool Name, including Formation Salt Water Disposal Well	Kind of Lease State, Federal or Free Federal	Lease No. NM-37611
Location				
Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>20</u> Township <u>4S</u> Range <u>33E</u> , NMPM, <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co. - Truck	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Lee
(Signature)
Production Superintendent
(Title)
August 12, 1986
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 14 1986, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
AUG 13 1986
O.C.E.
HOBBS OFFICE

ENSERCH
EXPLORATION INC

P. O. Box 4815
Midland, Texas 79704
915-682-9756

Leonard Kersh
District Production Manager
Luis Acevedo
District Petroleum Engineer
H. F. Burnett
Production Superintendent
West Texas District
Production Division

August 12, 1986


Energy & Minerals Department
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240
Attention: Mr. Jerry Sexton

Re: Skim Oil
Scott Federal No. 2 SWD
Roosevelt County, New Mexico

Dear Mr. Sexton:

Enclosed please find Form C-104 requesting authorization to transport approximately 210 STB of skim oil from the Scott Federal No. 2 SWD facility. This oil will be allocated back to individual leases according to water hauling volumes accumulated from June 7, 1985 - August 12, 1986. This allocation is presented in the attachment. In addition, by copy of this letter the transporter will be notified of this allocation.

Yours truly,


S.D. Reed

SDR/ec
cc: Phillips
C. Hagen

Cummulative Water June 85 - July 86 645,600 Bbls.

Enserch	Lambirth CTB	153,305	23.76%
	Lambirth 8 & 9	19,600	3.02%
Phillips	Lambirth A	316,240	48.98%
	Lambirth State	81,340	12.60%
OGR	Roosevelt State	75,115	11.64%