

INJECTION WELL DATA SHEET

Enserch Exploration, Inc.

Scott Federal

OPERATION

LEASE

WELL NO. 2

660' FNL & 1980' FEL of

Section 20

Township 4 South - Range 33 East

FOOTAGE LOCATION

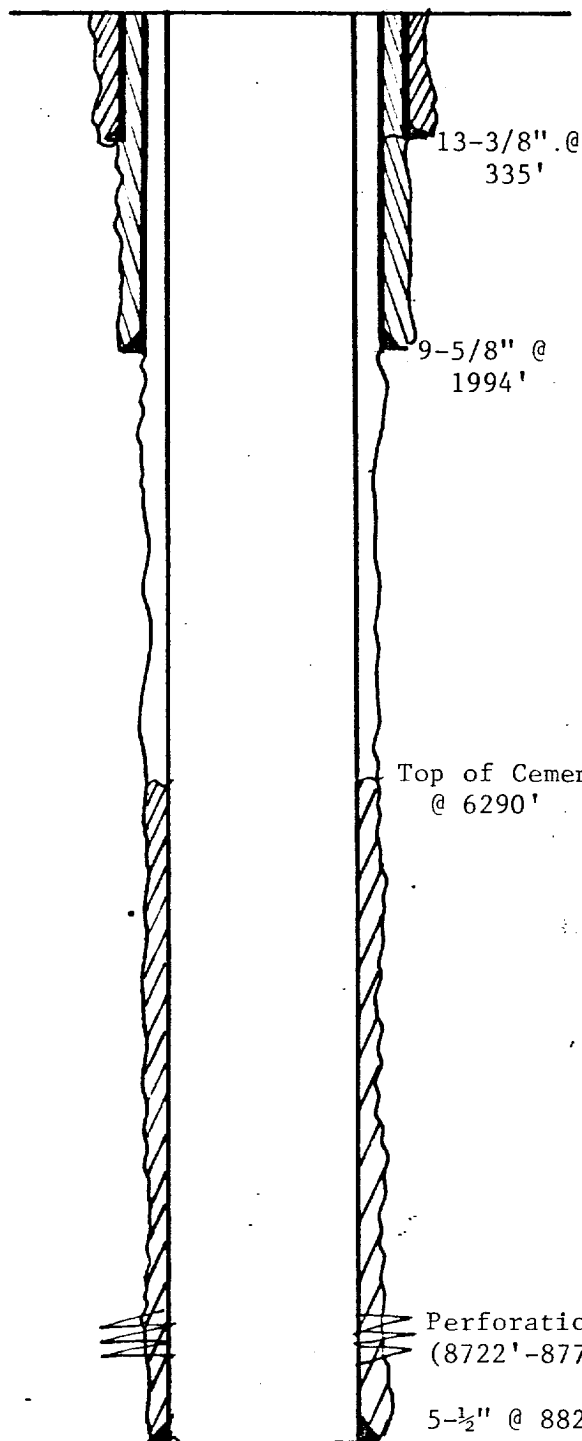
SECTION

TOWNSHIP

RANGE

Schematic

Tabular Data



Surface Casing

Size 13-3/8 " Cemented with 460 sx.TOC surface feet determined by circulation to surfaceHole size 17-1/2

Intermediate Casing

Size 9-5/8 " Cemented with 995 sx.TOC surface feet determined by circulation to surfaceHole size 12-1/4

Long string

Size 5-1/2 " Cemented with 660 sx.TOC 6290' feet determined by cement bond log
variable density logHole size 8-3/4Total depth 8378'

Injection interval

Perforated from:
8722' feet to 8772' feet (39 shots)
(perforated or open-hole, indicate which)Top of Cement
@ 6290'Perforations
(8722'-8772')

5-1/2" @ 8821'

80 joints with fusion bonded epoxy film PA-50
200 joints with A-vis phenol epoxy SC-650Tubing size 2-3/8 lined with _____ set in a
(material)Model C-25 Production Retainer Baker Packer packer at 8704 feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Montoya Dolomite
- Name of Field or Pool (if applicable) North Peterson
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Originally drilled as a
Mississippian lime test
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Pennsylvanian lime perforated from 7887' to 7896' in offset Enserch
Exploration, Inc. Scott Federal Well No. 1 in North Peterson Oil Pool,

RECEIVED

JUL 20 1982

HOBBY OFFICE