Form 9–331		t eft frank semilar		Form	Approved.
Dec. 1973	5. (1 10X 1800	8240	Budge	t Bureau No. 42R1424
U	INITED STATES	BBS, NEW MEXICO	5. LEASE		
UNITED STATES DES, NEW MEXICO 8 DEPARTMENT OF THE INTERIOR			NM-37611		
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
				N/A	
		DTO ON WELLS	7. UNIT AGREE	· · · · · · · · · · · · · · · · · · ·	MF
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)			N/A		
			8. FARM OR LEASE NAME		
1. oil gas well XX well other			Scott - Federal		
			9. WELL NO.		
			2. WELL NO.		
2. NAME OF OPERATOR					
Enserch Exploration, Inc.			10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR Dallas, Texas			Peterson Mississippian		
1230 River Bend Drive - Suite 136, 75247				M., OR B	LK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			AREA		
below.)			<u>Sec. 20, T4S-R33E</u>		
AT SURFACE: 660' FNL & 1980' FEL ($g - NW^{1}_{4} - NE^{1}_{4}$)			12. COUNTY OF	RPARISH	
AT TOP PROD. INTER AT TOTAL DEPTH:		b	Roosevelt	<u> </u>	New Mexico
	Same		14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				· ···-	
			15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	·		4	410.5	GR
REQUEST FOR APPROVAL	TO: SUBSE	QUENT REPORT OF:			
TEST WATER SHUT-OFF					
FRACTURE TREAT		Ц	i and a second sec		
SHOOT OR ACIDIZE					
REPAIR WELL PULL OR ALTER CASING				on Form 9-3	Iltiple completion or zone 330.)
MULTIPLE COMPLETE					
CHANGE ZONES	Π		1382		
ABANDON*			الموسى المستعم المستع		
(other) Drilling	Operations	13 	- CAR		
			- 6- 5-4-5 		aive partinent dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well/is-directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole, March 31, 1982, and drilled to 335'. Ran 13-3/8" 48#, H-40, STC surface casing to 335' and cemented to surface with 460 sacks Class "C" + 2% CaCl₂ (4-1-82). Waited 21 hours for cement to harden. Nippled up 13-3/8" casinghead and BOP equipment. Tested to 1000 psi. Drilled a 12-1/4" hole to 2000'. Ran 9-5/8", 36#, J-55, STC casing to 1994' and cemented to surface with 745 sacks light cement and 250 sacks Class "C". Removed 13-3/8" casinghead and installed 9-5/8" casinghead and BOP equipment. Waited 21 hours for cement to harden. Tested casinghead and BOP to 3000 psi (4-8-82). Presently drilling an 8-3/4" hole at 5202' (4-12-82).

	ACCEPTED FOR RECORD
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct SIGNED	TE April 17, 2, 9, 1982
(This space for Federal or State office use)	U.S. GEOLOGICAL SURVEY
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE POSWELL NEW MEXICO

*See Instructions on Reverse Side