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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
E. N. Taylor Etal "30"	
9. Well No.	
1 1	
10. Field and Pool, or Wildcat	
N. Richardson	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P. O. Drawer DD, Levelland, Texas 79336

4. Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 4-S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4148.6' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
This well was plugged after testing showed it uneconomic. Drilled out Bridge Plug @ 4480'. Pushed to 8090'. Circulated hole with 9.5# Brine Mud (25 sks per 100 Bbls). POH. Set Cast Iron Bridge Plug on wire line with 35' of cement on top at: 7990', 7660', 4330', and 4100'. Ran free point and cut 5 1/2" Csg @ 2500'. Pulled and layed down casing. RIH w/ tubing open ended 50' in 5 1/2" stub. spotted 50 sks cement plug @ 2545'. Raised tbgr. WOC, Tagged Plug @ 2280'. Spotted 50 sks cement plug @ 2176. Raised tbgr. Woc, tagged plug @ 2136'. Filled hole w/9 BFW. Spotted 65 sks cement @ 2115'. Raised tbgr, WOC, Tagged plug @ 2136. Spotted 75 sks cement @ 2136'. Raised tbgr, WOC, tagged plug. @ 2106' pumped another 75 sks cement @ 2100'. Raised tbgr, WOC, tagged plug @ 1860'. POH, cut off casing. 10sks cement in top of casing and cellar. Installed dry hole marker.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark Richards Clark Richards TITLE Associate Engineer DATE 6-4-82

APPROVED BY Ronald M. [Signature] OIL & GAS INSPECTOR DATE AUG 27 1985

CONDITIONS OF APPROVAL, IF ANY: