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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
E. N. Taylor Etal "30"
9. Well No.
1
10. Field and Pool, or Wildcat
N - Peterson - Penn

2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P. O. Drawer DD, Levelland, Texas 79336	

4. Location of Well	
UNIT LETTER <u>B</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM

THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>4S</u> RGE. <u>33-E</u> NMPM	12. County
	Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-20-82	3-1-82	3-11-82	4418.6' - KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8500	8300	3	→	0-8500

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Tested Separately	
3060' - 4331' San Andres, 7580'-8156' Penn., 8156'-8276' Miss.	No

26. Type Electric and Other Logs Run	27. Was Well Cored
BHC Sonic, Comp Neutron and Density, Micro-Lateral and Dual Lateral	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		394	17 1/2"	450 sks	
8 5/8		2097	11	910 sks	
5 1/2		8500	7 7/8"	2460 sks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8079	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8160'-8176', 8060-8068', 8038-8047', 7826-7838' (squeezed), 7736-7740', 7713-7716', 4142-4154' All intervals 2 SPF with 1/2" holes (128 total)	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8160-8176 500 gal 15% NEFE
	7713-8068 8600 gal 15% NEFE
	4142-4154 250 gal 15% NEFE

33. PRODUCTION (Penn; San Andres & Miss. dry)							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-20-82		Pumping (for testing allowable)				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-10-82	696		→	227	279	80	1230
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	8	9.8	3	40.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
BHC Sonic, DLL/micro SFL, FDC/CNL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Clark Richards</u> <i>Clark Richards</i> TITLE <u>Associate Engineer</u> DATE <u>5-27-82</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7755
 T. Salt _____ T. Strawn 7822
 B. Salt _____ T. Atoka _____
 T. Yates 2038 T. Miss 8156
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 3060 T. Simpson _____
 T. Glerieta 4331 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb 5769 T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo 6508 T. Bone Springs _____
 T. Wolfcamp _____ T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) 7580 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	397'	397	Surface Sands				
397	910	513	Red Beds				
910	2640	1730	Anhydrite & Red Beds				
2640	3997	1357	Anhydrite				
3997	4257	260	Lime				
4257	4705	448	Anhydrite & Lime				
4705	5394	689	Dolomite & Lime				
5394	5910	516	Anhydrite & Dolomite				
5910	6283	373	Shale, Lime & Anhydrite				
6283	6490	207	Anhydrite & Shale				
6490	6935	445	Shale				
6935	7133	198	ABO Shale				
7133	7247	114	Dolomite & Shale				
7247	7390	143	Lime Dolomite				
7390	7557	167	Lime				
7557	7948	391	Shale & Lime				
7948	8212	264	Chert, Lime & Dolomite				
8212	8500	288	Lime & Sand				

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HOBBS OFFICE

E. N. TAYLOR ETAL "30" NO. 1 *30-4-33*

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
397'	$3/4^{\circ}$
910'	1°
1810'	$3/4^{\circ}$
2097'	$3/4^{\circ}$
2628'	$3/4^{\circ}$
3114'	1°
3621'	$1/4^{\circ}$
4115'	$1/2^{\circ}$
4260'	$3/4^{\circ}$
5239'	$3/4^{\circ}$
5731'	1°
6752'	1°
6864'	1°
7240'	$1\frac{1}{4}^{\circ}$
7745'	$1\frac{1}{4}^{\circ}$
7995'	1°

Clark Richards

C. L. Richards
Associate Engineer

Bill Jenkins

Bill Jenkins
Administrative Supervisor
Notary Republic

6-30-82
Notary of Hockley County