## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

water, 1000 gallo 7000# 10/20) sand	ns 15% HLC aci . Ran tubing, production.	d, 107000# ( pump and ro Well making	d well with 60000 ga 10000# 100 Mesh, 900 ds back in hole. Property of the second of	000# 20/40 and an	nd
water, 1000 gallon 7000# 10/20) sand Returned well to	ns 15% HLC aci . Ran tubing, production.	d, 107000# ( pump and ro Well making	10000# 100 Mesh, 900 ds back in hole. Pi 42 BOPD on test 6-4	000# 20/40 an umped back 1	nd
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			_	_	
5-22-83. POOH with	th rods and to	bing. Frac!	d well with 60000 o	allons velle	ł KCL
work) SEE RULE 1103.					
.7. Describe Proposed or Completed	Operations (Clearly st	ate all pertinent det	ails, and give pertinent dates, i	ncluding estimated o	date of starting any proposed
OTHER					
10-40-		لسا	OTHER		
PULL OR ALTER CABING	СНА	NGE PLANS	CASING TEST AND CEMENT JOB		
PERFORM REMEDIAL WORK	PLI	S AND ABANDON	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
$\Box$		IG AND ABANDON	REMEDIAL WORK	X	ALTERING CASING
	INTENTION TO:			QUENT REPOR	T OF:
Check	k Appropriate Bo	x To Indicate N	lature of Notice, Report		
		4466.6'		Roosev	(////////
	15. Elev	atton (Show whether	DF, RT, GR, etc.)	12. Count	
THE West LINE, SEC	19	TOWNSHIP 7S	RANGE 32E	_ NMPM.	
Fast					
	330	North	LINE AND 330 FE		awk SA
207 South 4th St.	, Artesia, NM	88210		10, Field	and Pool, or Wildcat
3. Address of Operator		00010		9, Well No	). 1
Yates Petroleum C	orporation				cox TS
: Name of Operator				1	r Lease Name
OIL X GAS WELL	OTHER-				
USE "APPLIC	PROPOSALS TO PRICE OR ATION FOR PERMIT - " (	FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Ac	greement Name
SUNDRY NOTICES AND REPORTS ON WELLS		REPORTS ON	WELLS		
	J				
OF ETATOR				L	Il & Gus Lease No.
LAND OFFICE OPERATOR	1			Sa. Indica	te Type of Leuse
U.S.O.S.  LAND OFFICE					
LAND OFFICE	SA	NTA FE, NEW	MEXICO 87501		

HORRS C.D. SPRICE

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