

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Wilcox TS	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. San Andres	
12. County	
Roosevelt	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

c. Name of Operator
Yates Petroleum Corporation

d. Address of Operator
207 South 4th St., Artesia, NM 88210

e. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM East West

LINE OF SEC. 19 TWP. 7S RGE. 32E NMPM

15. Date Spudded 4-14-82	16. Date T.D. Reached 4-28-82	17. Date Compl. (Ready to Prod.) 6-19-82	18. Elevations (DF, RKB, RT, GR, etc.) 4466.6' GR	19. Elev. Casinghead
20. Total Depth 4269'	21. Plug Back T.D. 4217'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4269'	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 4050-4211½' San Andres				27. Was Well Cored NO
26. Type Electric and Other Logs Run Gamma Ray-Neutron				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor pipe	40'			
8-5/8"	24#	1689'	12-1/4"	650	
4-1/2"	14#	4269'	7-7/8"	250	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4170'	

31. Perforation Record (Interval, size and number)

4050-4211½' w/28 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4050-4211½'	w/8000 g. NEFF acid & 50 balls, 300# block

33. PRODUCTION

Date First Production: 6-1-82

Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping

Well Status (Prod. or Shut-in): Producing

Date of Test: 6-19-82	Hours Tested: 24	Choke Size: -	Prod'n. For Test Period: →	Oil - Bbl.: 5.8	Gas - MCF: 0.8	Water - Bbl.: 23	Gas - Oil Ratio: 138/1
Flow Tubing Press.: -	Casing Pressure: -	Calculated 24-Hour Rate: →	Oil - Bbl.: 5.8	Gas - MCF: 0.8	Water - Bbl.: 23	Oil Gravity - API (Corr.): 30°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Randy Wienbaga

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Engineering Secretary DATE: 6-24-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2053	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2070	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3355	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P ₁ _____ 4044	T. Chinle _____	T. _____
T. Penn. _____	T. P ₂ _____ 4133	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1690	1690	Surface, Sand & Redbeds				
1690	2050	360	Anhydrite & Salt				
2050	2719	669	Lime, Sand & Anhydrite				
2719	2980	261	Sand, Anhydrite & Lime				
2980	3355	375	Lime, Sand & Anhydrite				
3355	4269	914	Dolomite & Anhydrite				