

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

NAME OF OPERATOR	
REGISTRATION	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9/1/82
UNLESS AN EXCEPTION TO R-400
IS OBTAINED.

Change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Well Name Wilcox TS Well No. 1 Pool Name, Including Formation Und. San Andres Kind of Lease Fee State, Federal or Fee Fee

Location Unit Letter A 330 Feet From The North Line and 330 Feet From The West East

Line of Section 19 Township 7S Range 32E Roosevelt

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit A Sec. 19 Twp. 7s Rge. 32e Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Off Well Gas Well New Well Workover Deepen Plug Back Some Other (With No) X X
Date Spud 4-14-82 Date Compl. Ready to Prod. 6-19-82 Total Depth 4269' P.B.T.D. 4217'
Formation (OH, RLB, AT, GR, etc.) 4466.6' GR Name of Producing Formation San Andres Top Oil/Gas Pay 4050' Tubing Depth 4170'
Elevations 4050-4211 1/2' Depth Casing Shoe 4269'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Conductor pipe	13-3/8"	40'	
12-1/4"	8-5/8"	1689'	650
7-7/8"	4-1/2"	4269'	250
	2-3/8"	4170'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

First New Oil Run To Tanks 6-1-82	Date of Test 6-19-82	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -
Actual Prod. During Test 28.8	Oil - Bbls. 5.8	Water - Bbls. 23
		Gas - MCF 0.8

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Cable Size

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regina D. Dutton
(Signature)

Engineering Secretary

6-24-82

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 9 1982

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviated length taken on the well in accordance with RULE 114.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

If only sections I, II, III, and VI for changes of ownership, number, or transporter or other such change of conditions, Form C-104 must be filed for each pool in which