

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM
East
THE WEST LINE, SECTION 19 TOWNSHIP 7S RANGE 32E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Wilcox TS

9. Well No.

1

10. Field and Pool, or Wildcat

Und. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4466.6' GR

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 13-3/8" conductor pipe. Spudded a 12-1/4" hole at 7:30 PM 4-14-82. Ran 42 joints of 8-5/8" 24# casing set 1689'. 1-Texas Pattern guide shoe set 1689'. Insert flapper float at 1647'. Cemented w/500 sacks Pacesetter Lite, 1/2#/sack celloseal. Tailed in w/150 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 5:00 AM 4-20-82. Bumped plug to 1200 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 11:00 PM 4-20-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 4269'. Ran 104 joints of 4-1/2" 14# J-55 ST&C casing set 4269'. 1-regular guide shoe at 4269'. Float collar at 4229'. Cemented w/250 sacks Class "C", 4#/sack salt and .5% friction reducer. Compressive strength of cement - 950 psi in 12 hours. PD 2:00 PM 4-28-82. Bumped plug to 1000 psi, released pressure and float held okay. WCC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lyantia Gooden

TITLE Engineering Secretary

DATE 5-4-82

ORIGINAL SIGNED BY

PROVED BY JERRY SEXTON

TITLE

DATE

MAY 6 1982

CONDITIONS OF APPROVAL IF ANY

RECEIVED

MAY 5 1982

**O.C.D.
HOBBBS OFFICE**