

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Helen Lambirth
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>6-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4370.7 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Drilling Procedures <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole, drilled to 345 feet (5-17-82). Set 13-3/8", H-40, 48#, STC casing at 345 feet, and circulated cement to surface with 375 sacks Class "C" + 2% CaCl₂ + 1/4#/sack flocele. Installed and tested 13-3/8" x 3000 psi bradenhead and a 12" x 3000 psi BOP. Allowed 19 hours for cement, and drilled 12-1/4" hole to 2007 feet (5-21-82). Ran 9-5/8", 36# casing to 2007 feet. Circulated cement to surface with 745 sacks Pacesetter Lite + 7#/sack salt + 1/4#/sack celloseal, followed by 250 sacks Class "C" + 2% CaCl₂. Installed 9-5/8" x 3000 psi wellhead. Nippled up 12" x 3000 psi double ram hydraulic BOP and a 12" x 3000 Hydril, and tested to 3000 psi. Allowed cement to harden 19 hours and drilled out with a 8-3/4" bit. Presently drilling ahead at 5390 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. H. Peoples</u>	TITLE <u>Regional Drilling Manager</u>	DATE <u>6-2-82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPER</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JUN 10 1982