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Form C-105
Revised 10-82

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☐ Fee ☒

51. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug & Abandon

52. Unit Agreement Name

53. Farm or Lease Name

Ainsworth

54. Well No.

1

55. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Enserch Exploration, Inc.

3. Address of Operator
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 8 TWP. 3-S RGE. 34-E NMPM

56. County

Roosevelt

15. Date Spudded 6-22-82 16. Date T.D. Reached 7-21-82 17. Date Compl. (Ready to Prod.) P&A 7-25-82 18. Elevations (DF, R&B, RT, GR, etc.) 4196.7 GR 19. Elev. Casinghead

20. Total Depth 7600' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 0-7600 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None - Plug and Abandon 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
DLL/MSFL/Lithodensity/CNL/Sonic/GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	350	17-1/2	460 sks Class C + 2% CaCl	
9-5/8"	36	2000	12-1/4	740 sks Pacesetter Lite 7#, salt, 250sks Cl "C" + 1% CaCl	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production None P & A Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Two (2) copies deviation surveys: One (1) copy drill stem test results

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE March 22, 1983