

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
PILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Form or Lease Name Ainsworth
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 3-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RF, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUSSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Activity

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2 inch hole (6-22-82) and drilled to 350 feet. Ran 13-3/8 inch surface casing to 330 feet and circulated cement to surface with 460 sacks Class "C" + 2% CaCl₂. Installed 13-3/8 inch casinghead with Hydril. Tested to 1000 psi. Allowed 25 hours for cement to harden. Drilled 12-1/4 inch hole to 2000 feet. Set 9-5/8 inch casing at 2000 feet with 740 sacks lite cement + 250 sacks Class "C". Circulated cement to surface. Installed 9-5/8 inch casinghead, double ram BOP and Hydril. Tested to 3000 psi. Allowed 23 hours for cement to harden. Drilling an 8-3/4 inch hole to total depth.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE July 1, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE JUL 6 1982

CONDITIONS OF APPROVAL, IF ANY: