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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Griffin A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 6S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4381' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2133' Anhydrite. This well was plugged and abandoned in the following manner:

1. RIH w/O.E'd DP to 1427' and set a 100 sack cement plug @ 1427 - 1305'. LDDP to 417'.
2. Spotted a 100 sack cement plug @ 417 - 304', half in and half out of 13-3/8' casing shoe @ 367'. LDDP.
3. Cut off braden head and spotted a 10 sack cement surface plug @ 30 - 0'.
4. Installed a 4" dry hole marker to designate a plugged and abandoned location.

N.M.O.C.D. was notified but did not witness plugging.

Note: Equipment left in hole by contractor consisted of 1 12-1/4" bit, 1 Oncor shock sub, 1 8" DC, 1 Oncor Stab., 14 8" DC's and 10 jts. of 4-1/2" DP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Region Opr. Mgr. - Prod.</u>	DATE <u>7-16-82</u>
APPROVED BY <u>ORIGINAL SIGNED BY EDDIE SEAY</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 28 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 19 1982

**C. D. D.
HOBBS OFFICE**