30-041-20651

		1,			/ ·	106.40	
NO. OF COPIES RECEIVED		vevice ou course			Form C-101		
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					5	
FILE	+			ſ		Type of Lease	
U.S.G.S.	•				STATE		
LAND OFFICE	+ +			ŀ	5. State Oil	& Gas Lease No.	
OPERATOR	<del>-  </del>						
or ziiii oii					ann an		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work	TOR PERMIT TO	DIGIEL, DELI EN, C	on read break		7. Unit Agre	ement Name	
		_					
b. Type of Well PLUG BACK						8. Farm or Lease Name	
OIL X GAS SINGLE X MULTIPLE ZONE ZONE						n A	
2. Name of Operator						9. Well No.	
Cities Service Com	pany				1		
3. Address of Operator					10. Field and Pool, or Wildcat		
P.O. Box 1919 - Midland, Texas 79702					Wildcat		
4 Location of Well							
UNIT LETTER F' LOCATED 1980 FEET FROM THE NOTTO LINE							
AND 1980 FEET FROM	THE <b>west</b> LIN	e of sec. 26	WP. 6S RGE. 3	3E NMPM			
Million Million	inniinniin			111111	12. County		
					Rooset	<i>r</i> elt ((((((((((((((((((((((((((((((((((((	
	<i>HHHHH</i>	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	<i>HHH</i>	777777		
	HHHHH	<del>/////////////////////////////////////</del>	9. Proposed Depth 1	9A. Formation	,	20. Rotary or C.T.	
			8090'	Siluro-	Dev.	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bend 2	1B. Drilling Contractor			. Date Work will start -	
4381.1' GR	Require	ed/Approved	Unknown		July	1, -1982	
23.							
	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	· · · · · · · · · · · · · · · · · · ·			CEMENT	EST. TOP	
17-1/2"	13-3/8"	48#	350 <b>'</b>	350		Circulated	
12-1/4"	8-5/8"	24 & 32#	3250'	1500		Circulated	
7-7/8"	5-1/2"	14,15.5 & 17#	8090'	700		5000'	
·	1	1	ı	•		1	
•							
It is proposed to			8090' and test	the Silu	iro-Devoi	nian formation.	
The blowout prever	ntion program i	s as follows:					
	ne set of blind						
	ne set of dril	l pipe rams.					
3. O	ne Hydril.						
<b>4.</b> Or	ne rotating hea	d.					
The acreage assign	gned to this we	ll is not dedic	cated to any gas	purchas	ser.		
				ADDDOVA	LVALIDE	OP 180 DAYS	
						OR 180 DAYS	
PERMIT EXF UNLESS D							
IN ABOVE SPACE DESCRIBE PE		ODODOGAL IS TO DESERTE O	NO DELIC SACY CIVE DATA O	-			
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	COPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	A FLUG BACK, GIVE DATA O	H PRESENT PR			
I hereby certify that the informati	on above is true and com	plete to the best of my k	nowledge and belief.				
Q 0	Q + +	Dogion O	n Mar - Drod			5_82	
Signed	Mary	Title REGION OF	or. Mgr Prod		Date 6-1	J U2	
(This Orig.fog	State Use)				Par. 1	i winneh	
	lements				JUN	V 17 1982	
		TITLE			DATE	·	

CONDITIONS OF APPROVAL, IF ANY:

## NEW ... EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

PATRICK A. ROMERO

Ronald J. Eidson

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Legse Well No. Cities Service Company Griffin "A" 1 Section Unit Letter Township Range 26 6 South 33 East Roosevelt Actual Foctage Location of Well: 1980 north 1980 west feet from the line and Ground Level E.ev Froducing Formatic n Foci 4381.1' Siluro-Devonian Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "ves." type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Region Opr. Mgr. Company 1980 Cities Service Company June 15, 1982 I hernby certify that the well location wn on this plat was platted from field my supervision, and that the same knowledge and belief. Date Surveyed 6-8-82 Registered Professional Engineer and/or Land Surveyor

660

1320 1650

2310

2000

1 800

1000

JUN 1 6 1982 M. S. OFFICE