

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Griffin "A"

9. Well No.

1-Y

10. Field and Pool, or Wildcat

Wildcat

1a. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW  
WELL ☐WORK  
OVER ☐DEEPEN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

OTHER

Re-entry

2. Name of Operator

Energy Reserves Group, Inc.

3. Address of Operator

P. O. Box 2437, Midland, Texas 79702

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2080 FEET FROMTHE West LINE OF SEC. 26 TWP. 6-S RGE. 33-E NMPM

12. County

Roosevelt

15. Date Spudded

8/13/83

16. Date T.D. Reached

8/16/83

17. Date Compl. (Ready to Prod.)

13. Elevations (DF, RKB, RT, GR, etc.)

4381' GR (Est.)

19. Elev. Casinghead

20. Total Depth

8100'

21. Plug Back T.D.

8010'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

(No logs were run in conjunction with this re-entry)

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48#	410'	17-1/2"	390 sacks	
8 5/8"	32 & 24#	3248'	12-1/4"	1700 sacks	
4 1/2"	10.5 & 11-6	8075'	7-7/8"	300 sacks	4209'

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30.

TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7892-98'	250/gal acetic 5500 gal 15% NeFe
7854-64'	250/gal acetic
7754-62'	250/gal acetic

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Plugged and abandoned on 11/30/83					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. L. Robertson

TITLE Production Engineer III

DATE 12/30/83