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STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78	
HGY AND MINUTALS DEPARTMENT	OIL CONSERVAT			
(1151 M IO LIT 10 M	P.O. BOX SANTA FE, NEW		~	
PILE	REQUEST FOR	ALL OWABLE		
TRAMSPORTER UIL	ALETHORIZATION TO TRANSPO	D		
OPENATION PRONATION OFFICE	AUTHORIZATION TO TRANSPO			
ENERGY RESERVES GI	ROUP, INC.	·		
P. O. Box 2437, M		Other (Please explain)		
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Transport 200	bbl. test oil on	
Recompletion Change in Ownership	Cali Dry Gas Casinghead Gas Condens			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	well No. Foot fearing that is	Stote Federa	Las Fee	
Griffin "A"	1-Y Wildcat (Ci	SCO)	Fee	
Unit Letter F : 19	80 Feet From The N Line	and 2080 Feet From	TheW	
Line of Section 26 T	mship 6S Range	<u> 33Е , ммрм, Roo</u>	sevelt County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ued copy of this form is to be sent)	
Name of Authorized Transporter of C Permian Corporati	II XXX or Condensate	D D Box 3119 Mid	land, TX 79702	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? W?	hen	
nive location of tanks.	F 26 65 33E with that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		Top Oll/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.			Depth Casing Shoe	
Perforations				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	fter recovery of socal volume of load or epch or be for full 24 hours)	il and must be equal to or exceed top all	
OIL WELL Date First New Cil Run To Tarks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size .	
-	Cil-Bhle,	Water-Bbis.	Gas • MCF	
Actual Prod. During Test				
GAS WELL		Bbis. Condensate/MMCF	Gravity of Contensate	
Actual Prod. Test-MCF/D	Length of Test		Chose Size	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)		
CERTIFICATE OF COMPLI	ANCE	DIL CONSERVATION DIVISION		
Thereby certify that the rules .	nd regulations of the Oil Conservation	APPROVED NOV	14 1983	
I hereby certify that the rules with and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DISTRICT I SUPERVISOR		
	2 • • ⁻	TITLE to be filed !	in compliance with FULE 1104.	
1 Rolen	(Dale Belden)	If this is a request for al	lowable for a newly drifted or deepe	
	iignatiire)	tests taken on the wait in the	must be filled out completely for al	
District Clerk	(Tille)	able on new and recomptation	weiter and WE for chappen of ow	
November 8, 1983	} (Vate)		, 11, 11, and V, 10, thenge of condu- porter, or other such change of condu- nual he filled for each post in mul-	

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NOV 1 0 1983 HOBBS C.D.

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