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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☐

GAS WELL ☒

OTHER Re-entry

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Energy Reserves Group, Inc.

3. Address of Operator

P. O. Box 2437 Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE

AND 2080 FEET FROM THE West LINE OF SEC. 26 TWP. 6S RGE. 33E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Griffin "A"

9. Well No.

1-Y

10. Field and Pool, or Wildcat

Wildcat

12. County

Roosevelt

19. Proposed Depth

8000'

19A. Formation

Cisco

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

4381' GL

21A. Kind & Status Plug. Bond

21B. Drilling Contractor

22. Approx. Date Work will start

8-21-83

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5 & 48#	400'	390 sx	cmt circ
12 1/4"	8 5/8"	32 & 24#	3248'	1700 sx	cmt circ
7 7/8"	4 1/2"	11.6#	8000'	300 sx	7000'

Re-enter plugged & abandoned well (P&A 8-24-82 operator Cities Service Company). Drill out cmt plugs @ 7723-7573, 7271-7121, 6605-6455, 5869-5719, 3325-3175, 1800-1606 & at surface. Run 4 1/2" csg to 8000' & cmt, perf, stimulate & test the Cisco Formation.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2/2/84  
UNLESS DRILLING UNDERWAY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jim W. Sexton Title District Engineer Date 7/29/83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

AUG 9 1983

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: Prior to producing this well, approval must be obtained for the non-standard proration unit.

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

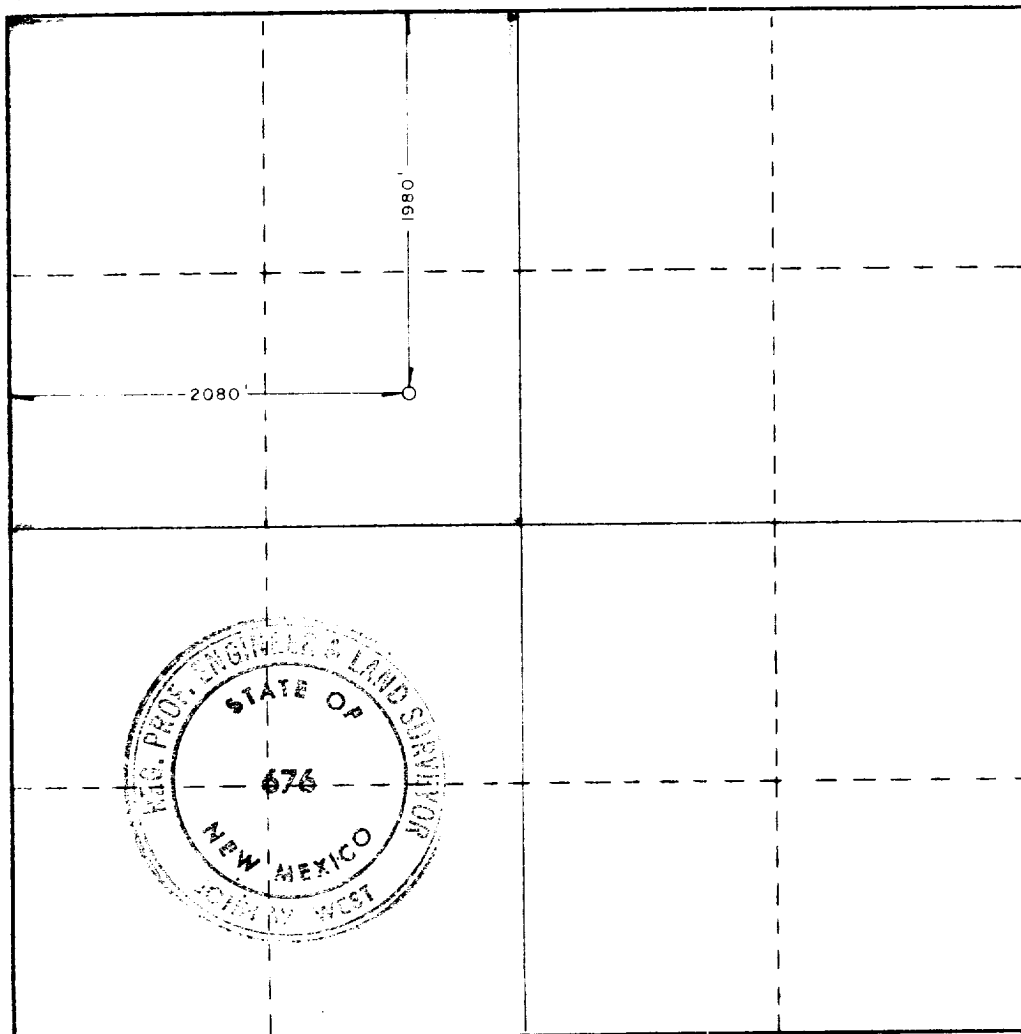
Operator <b>ENERGY RESERVES GROUP, INC.</b>			Lease <b>GRIFFIN "A"</b>		Well No. <b>1 "Y"</b>
Tract Letter <b>F</b>	Section <b>26</b>	Township <b>6 SOUTH</b>	Range <b>33 EAST</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well:					
<b>1980</b>	feet from the <b>NORTH</b>	line and	<b>2080</b>	feet from the <b>WEST</b>	line
Ground Level Elev. <b>4381.0</b>	Producing Formation <b>Cisco</b>	Pool		Dedicated Acreage: <b>160</b> <div style="text-align: right;">L 160 Acre</div>	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *John W. West*  
 Position: **District Engineer**  
 Company: **Energy Reserves Group, Inc.**  
 Date: **July 28, 1983**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **JULY 25, 1983**  
 Registered Professional Engineer and Land Surveyor  
*John W. West*  
 Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 1239**

Scale: 0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

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AUG 1 1983

G.C.D.  
HOBBS OFFICE