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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name Griffin A
9. Well No. 1 Y
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Cities Service Company
3. Address of Operator P.O. Box 1919, Midland, Texas 79702

4. Location of Well	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>6S</u> RGE. <u>33E</u> NMPM	

12. County Roosevelt

15. Date Spudded 7-17-82	16. Date T.D. Reached 8-21-82	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4381' GR (Est.)	19. Elev. Casinghead
20. Total Depth 8150	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run DLL - MSFL - CNC - LDT - BHC Sonic	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 48#	410'	17-1/2"	390 sacks	
8-5/8"	32 & 24#	3248'	12-1/4"	1700 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Plugged and abandoned on 8-24-82				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Daryl L. Timmerman</u>	TITLE <u>Region Petroleum Engineer</u>	DATE <u>8-27-82</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3528</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5869</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6605</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7271</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7723</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2023	2023	Red beds	7714	8101	387	Lime & Shale
2023	3022	999	Anhydrite	8101	8150	49	Lime, chert, & Granite
3022	3250	228	Shale, Dolomite, Anhydrite				
3250	3491	241	Shale, Lime, Dolomite				
3491	3842	351	Anhydrite				
3842	4498	656	Anhydrite & Dolomite			TD	8150'
4498	5291	793	Dolomite & Lime				
5291	5617	326	Dolomite & Anhydrite				
5617	5814	197	Lime, Sand & Shale				
5814	5971	157	Dolomite & Shale				
5971	6624	653	Lime, Sand, Shale				
6624	7207	583	Shale				
7207	7292	85	Dolomite & Shale				
7292	7407	115	Dolomite & chert				
7407	7714	307	Lime & Dolomite				

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GEOLOGICAL
NORTH DAKOTA

AFFIDAVIT

State of Texas Cities Service Company

County of Midland Lease Name Griffin A Well # 1 Y

In Sec. 26 Twp. 6S Rge. 33E

County of Roosevelt

State New Mexico

Gary C. Timmermann of lawful age being first duly sworn deposes and says:

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

Degrees	Depth	Degrees	Depth	Degrees	Depth
1-3/4	410	2-3/4	5300	4	6853
1-3/4	900	3	5496	4	6942
1	1400	3-1/4	5600	4	6995
3/4	1900	3-1/4	5756	4-1/4	7129
3/4	2399	3-1/2	5820	4-1/4	7191
3/4	2506	4	5880	4	7253
1/2	3005	3-1/4	5985	4	7345
3/4	3250	3-3/4	6035	3-1/4	7439
2-1/2	3650	3-1/2	6064	3-3/4	7824
3	3767	3-1/2	6158	3-3/4	8150
3	3840	3-1/4	6220		
2-1/2	3890	3	6280		
2-1/4	3983	3-1/2	6345		
2-1/4	4000	3-1/2	6420		
2-1/2	4256	3-3/4	6470		
2	4490	4	6533		
2-1/4	4669	4	6624		
2-3/4	4820	4-1/4	6658		
2	4970	4	6721		
2-3/4	5211	4	6789		

Further affiant saith not.

Subscribed and sworn to before me this 27th day of August, 19 82
 My Commission Expires 12-5-84 10-31-84 Notary Public
 Midland County, Texas

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O.C.D.
HOBBS OFFICE