30-041-20655

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|---|---------------|----------------|-------------------------------|---------------|--------------------------|---------------|--------------------------------|-----------------|--------------|
| NO. OF COPIES RECE | | | | | | | | | |
| DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION | | | | | | | Form C-101 | | |
| SANTA FE | | | | | | - | Revised 1-1-65 | | |
| FILE | | | | | | | SA. Indicate 1 | | |
| U.S.G.S. | | | | | | | STATE | FEE | x |
| LAND OFFICE | | | 1 | | | | 5. State Oil & | Gas Lease No. | • |
| OPERATOR | | | | | | | | | |
| L | f f | | | | | | <u>IIIIII</u> | /////// | IIIII |
| APF | PLICATION F | OR PERMIT | TO DRILL, DEEPEN | OR PLUG | BACK | | | | ////// |
| la. Type of Work | | | | , | | | 7. Unit Agree | ment Name | **** |
| | | | | | | | | | |
| b, Type of Well | DRILL | | DEEPEN | | PLUG | ВАСК | 8. Farm or Le | ase Name | |
| OIL X | GAS WELL | | | SINGLE X | MUL | ZONE | Griffir | Α | |
| 2. Name of Operator | WELL | OTHER | | ZONE ETJ | | ZONE Land | 9. Well No. | | ····· |
| | ri ao Comos | 1 10 | | | | | IY | | |
| Cities Service Company 3. Address of Operator | | | | | | | 10. Field and Pool, or Wildcat | | |
| P.O. Box 1919 - Midland, Texas 79702 | | | | | | | Wildcat | | |
| | | | | | | | WILLUCA | immi | |
| 4. Location of Well | UNIT LETTER | <u> </u> | LOCATED 1980 | FEET FROM THE | North | LINE | | | |
| 0000 | | | n.c. | 60 | • | | ())))))) | | ///// |
| AND 2080 | FEET FROM THE | West | LINE OF SEC. 26 | TWP. 6S | KGE. | B3E NMPM | 711111 | 77777777 | <i>\\\\\</i> |
| | | | | //////// | ////// | /////// | 12. County | -1+ | ////// |
| | | | | IIIII | 777777 | TITT | Rooseve | | 777777 |
| | | | | HHHH | HHH. | /////// | //////// | | ////// |
| ΔΙΙΙΙΙΙΙΙΙ | | | | HHHHH | iiiiiii | | | /////// | ///// |
| <u> </u> | mm | <u>IIIIIII</u> | | 19. Proposed | Depth | 19A. Formatic | n | 20, Rotary or C | .т. |
| X | | | <i>UHHHHHHH</i> | 8090' Si | | Siluro-D | ev. | Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) | | etc.) 21A. | 21A. Kind & Status Plug. Bond | | 21B. Drilling Contractor | | 22. Approx. | Date Work will | start |
| 4381' GR (Est.) | | Rea | Required/Approved | | Warton Drilling | | July | 15, 1982 | |
| 23. | | | | | | | | | |
| | | | PROPOSED CASING A | ND CEMENT P | ROGRAM | | | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 17-1/2" | 13-3/8" | 48# | 350' | 350 | Circulated |
| 12-1/2" | 8-5/8" | 24 & 32# | 3250' | 1500 | Circulated |
| 7-7/8" | 5-1/2" | 14,15.5 & 17# | 8090' | 700 | 5000' |

It is proposed to drill this well to a T.D. of 8090' and test the Siluro-Devonian Formation. The blowout prevention program is as follows:

1. One set of blind rams.

2. One set of drill pipe rams.

. . . -

- One Hydril
 One rotating head.

The acreage assigned to this well is not dedicated to any gas purchaser.

| APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 121783 UNLESS DRILLING UNDERWAY TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE | | | | | | |
|--|--|--|--------------|--|--|--|
| I hereby certify that the Signed | information above is true and con | nplete to the best of my knowledge and belief. <u>Title_Region Opr. Mgr Prod.</u> | Date 7-14-82 | | | |
| (This . | space for State Use) ORIGINAL SIGNED BY | | JUL 2 1 1982 | | | |
| APPROVED BY | ICREY SEXTON OVAL, INSANYE : 1 () SE | TITLE | DATE | | | |