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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-82

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						5. State Oil & Gas Lease No.	
3. Name of Operator Gulf Oil Corporation						7. Unit Agreement Name	
4. Address of Operator P. O. Box 670, Hobbs, NM 88240						8. Form or Lease Name Northeast Elida State	
5. Location of Well						9. Well No. 1	
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM						10. Field and Pool, or Wildcat Wildcat	
THE West LINE OF SEC. 1 TWP. 4S RGE. 32E AMPM						11. County Roosevelt	
15. Date Spudded 8-23-82	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4309' GL	19. Elev. Casinghead --			
20. Total Depth 8447'	21. Plug back T.D. --	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0'-8447'	Rotary Tools	Cable Tools		
24. Producing Interval(s), at this completion - Top, Bottom, Name Dry						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC, BHC, DLL w/RXO						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11-3/4"	42#	366'	14-3/4"	250 sx - circ			
8-5/8"	32#	4050'	11"	2000 sx - circ			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					--	--	--
31. Perforation Details (Interval, size and number) None - P&A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				None			
33. PRODUCTION							
Date First Production Dry		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Stroke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Orificated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED RDP Rite				TITLE Area Engineer		DATE 10-13-82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7473</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1804</u>	T. Miss <u>7790</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2478</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>8237</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>2782</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4037</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5485</u>	T. Granite <u>8367</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6204</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6975</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2782	2782	Red Bed				
2782	6975	4193	Dol, Lime, Anhydrite, Salt, Red Shale				
6975	7790	815	Lime, Shale				
7790	7990	200	Lime, Shale, Chert				
7990	8367	377	Dol, Chert				
8367	8447	80	Granite Wash, Dol, Chert				

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HOBBS OFFICE

LOCATION Northeast Elida ate #1 Section 1 T4S-R32E
(Give Unit, Section, Township and Range)

OPERATOR Gulf Oil Exploration and Production Company

DRILLING CONTRACTOR Tri-Service Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 deg. @ 339'</u>		
<u>1/2 deg. @ 866'</u>		
<u>1/2 deg. @ 1355'</u>		
<u>1/2 deg. @ 2112'</u>		
<u>1/2 deg. @ 3206'</u>		
<u>3/4 deg. @ 3715'</u>		
<u>1/4 deg. @ 4000'</u>		
<u>1/2 deg. @ 4050'</u>		
<u>1 deg. @ 4522'</u>		
<u>1 1/4 deg. @ 5856'</u>		
<u>1/4 deg. @ 6500'</u>		
<u>3/4 deg. @ 7005'</u>		
<u>1 deg. @ 7592'</u>		
<u>3/4 deg. @ 7767'</u>		
<u>1/2 deg. @ 8447'</u>		

Drilling Contractor Tri-Service Drilling Company

By: Sam R. Boren

Subscribed and sworn to before me this 7 day of October, 1984

Kathryn Deutsch
Notary Public

My Commission Expires: 11/12/84

Midland County Texas

