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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name J. A. Stroud
3. Address of Operator 300 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>6-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4104' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

McVay Drlg. Co. spudded at 10:00 A.M. 11-10-82. Drilled 17-1/2" hole to 430' where 13-3/8" 54.50# was set at 430' and cemented with 500 sacks Class C w/2% CaCl & 1/4# flocele. Had good returns to surface. Plug down 3:00 A.M. 11-11-82. WOC 18 hours. Tested casing and BOP to 1000# for 30 minutes. Tested OK. Reduce hole to 12-1/4" and drilled from 430'-3527 where 8-5/8" 24# & 32# was set at 3527 and cemented with 1350 sacks Howco "Lite" w/15# salt, 3# gilsonite, 1/4# flocele/sack. Tailed in w/300 sacks Class "C" w/2% CaCl & 1/4# flocele. Plug down at 7:15 P.M. 11-17-82. Circ. 300 sacks to pits. WOC 18 hours. Tested casing at BOP to 1000# for 30 minutes. Tested OK. Reduce hole to 7-7/8", now drilling below 8-5/8".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Campbell TITLE Administrative Supervisor DATE Nov. 19, 1982

APPROVED BY ORIGINAL SIGNED BY TITLE NOV 23 1982  
CONDITIONS OF APPROVAL, IF ANY  
DISTRICT 1 SUPER