

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-041-20660

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name J. A. Stroud	
2. Name of Operator Champlin Petroleum Company		9. Well No. 1	
3. Address of Operator 300 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER C LOCATED 860 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 27 TWP. 6-S RGE. 36-E NMPM		12. County Roosevelt	
19. Proposed Depth 9400		19A. Formation Fusselman	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4104 G.L.	
21A. Kind & Status Plug. Bond Statewide Blanket		21B. Drilling Contractor Not Yet Known	
22. Approx. Date Work will start Nov. 15, 1982			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8 OD	48	400	430	Circ
12-1/4	8-5/8 OD	24	3600	350	2800
7-7/8	5-1/2 OD	15.5 & 17.0	9100	430	7000

Drill 17-1/2" hole to 400'. Run 13-3/8" casing and cement w/430 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 500# for 30 mins. Drill 12-1/4" hole to 3600'. Run 8-5/8" casing and cement with 350 sxs. Est. top of cement 2800'. WOC 18 hrs. Change out BOPs. Test casing to 1000# for 30 minutes. Drill 7-7/8" hole to 9400' or top of granite. Run 5-1/2" casing and cement with 430 sxs. Est. top of cement 7000'. WOC 18 hrs. DST's to be run when warranted. BOP stacks to be series 900 double hydraulic with blind rams and pipe rams. Gas not dedicated.

Comment on the 8 5/8" casing must be
blowout preventer and gas salt or
any other fluid used in the well by
either circulating with cement or a
DV tool at the top of the salt.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/27/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Dir. & Prod. Date Oct. 21, 1982
Operations Superintendent

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SEXTON DATE OCT 28 1982
CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPP.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-122
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

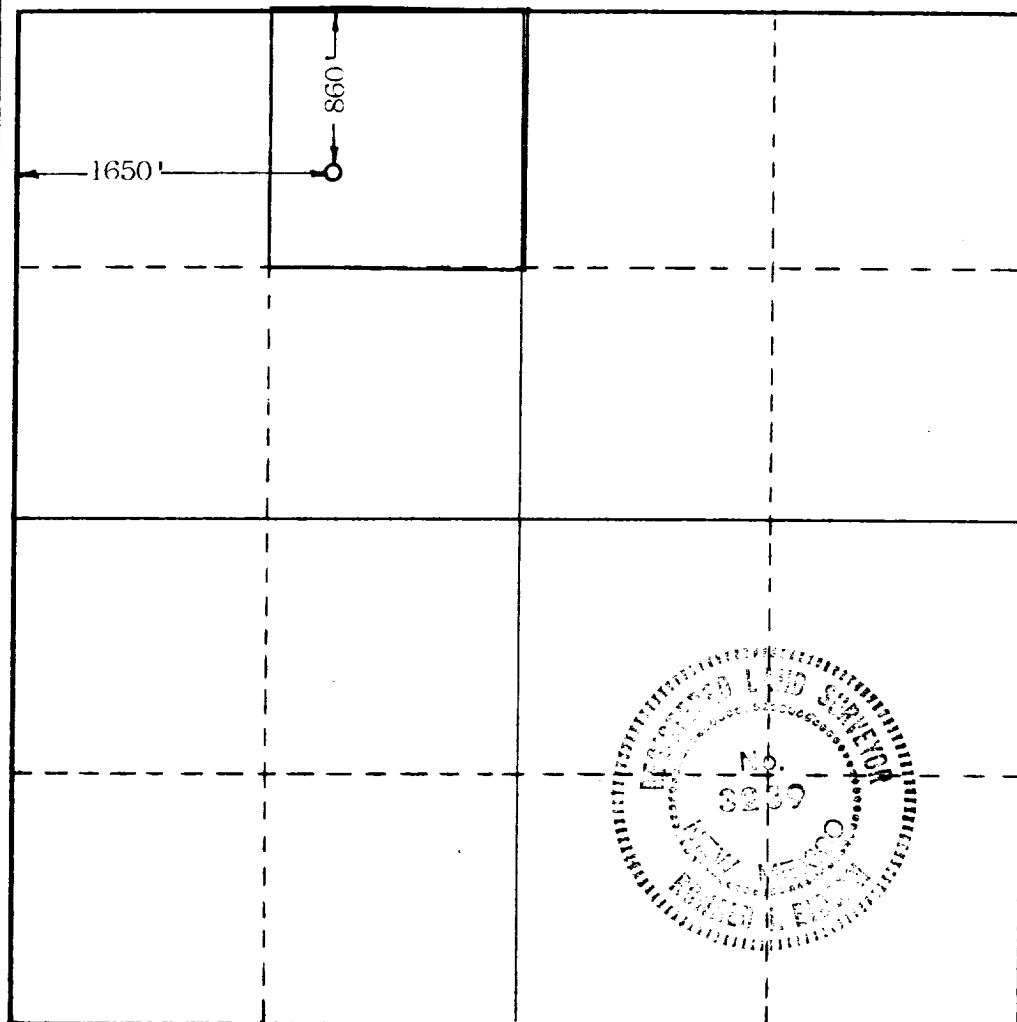
Operator Champlin Petroleum Company			Lease J.A. Stroud		Well No. #1
Unit Letter C	Section 27	Township 6 South	Range 36 East	County Roosevelt Co.	
Actual Footage Location of Well: 1650' feet from the West line and 860' feet from the North line					
Ground Level Elev. 4104	Producing Formation Fusselman		Pool Wildcat	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Walter M. Randolph
Name

Administrative Supervisor
Position

Champlin Petroleum Company
Company

Oct. 26, 1982
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 19, 1982

Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson
Certificate No. **JAMES W. WEST 676**
PATRICK A. ROMERO 6883
Ronald J. Eidson 3239



RECEIVED
OCT 26 1982
O.C.D.
HOBBS OFFICE

RECEIVED
OCT 22 1982
O.C.D.
HOBBS OFFICE