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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Ridley A
3. Address of Operator P.O. Box 1919, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>2S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4079' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 7440' Granite Wash. This well was plugged and abandoned in the following manner:

1. RIH w/OE DP to 7200'. Circulated hole w/mud laden fluid. LDDP to 7109'.
2. Spotted a 70 sack cement plug from 7109-6959' across the top of the Siluro Devonian. LDDP to 6279'.
3. Spotted a 90 sack cement plug from 6279-6129' across the top of the Wolfcamp. LDDP to 5135'.
4. Spotted a 105 sack cement plug from 5135-4958' across the top of the Tubb. LDDP to 3715'.
5. Spotted a 210 sack cement plug from 3715-3565' across the top of the Glorietta. LDDP to 2702'.
6. Spotted a 125 sack cement plug from 2702-2550' half in and half out of the 8-5/8" casing shoe @ 2627'. LDDP to 1500'.
7. Spotted a 35 sack cement plug 1500-1400' inside the 8-5/8" casing. POOH.
8. NDBOP's. Cut off WH. Cut 8-5/8" casing @ 720'. POOH.
9. RIH w/OE DP. Spotted a 65 sack cement plug 770-670' half in and half out of the 8-5/8" casing stub @ 720'. LDDP to 410'.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg.Opr.Mgr.-Prod. DATE 1-28-83

APPROVED BY David Catanach TITLE OIL & GAS INSPECTOR DATE JUL 14 1983

CONDITIONS OF APPROVAL, IF ANY:

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FEB 2 1983

10. Spotted an 85 sack cement plug from 410-310' half in and half out of the 13-3/8" casing shoe @ 360'.
11. Spotted a 10 sack cement surface plug @ 30-0'. Welded plate on 13-3/8" casing, jetted pits and cleaned location. Installed a 4" dry hole marker to designate a plugged and abandoned location.