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Form 07-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fee ☒
2. State of Lease No.

12. TYPE OF WELL	13. Field and Field Name
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐ B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	14. Field and Field Name Ridley A

2. Name of Operator Cities Service Company	3. State of Lease No. 1
3. Address of Operator P.O. Box 1919, Midland, Texas 79702	15. Field and Field Name, or Wildcat Wildcat

4. Location of Well	16. County
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> <u>1980</u> FEET FROM <u>West</u> <u>4</u> <u>2S</u> <u>33E</u>	Roosevelt

15. Date Spudded 12-18-82	16. Date T.D. Reached 1-14-82	17. Date Compl. (Ready to Prod.) Plugged & Abandoned	18. Elevations (DF, RKB, RT, GR, etc.) 4079' GR	19. Elev. Casinghead 4079' GR
20. Total Depth 7440'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made

26. Type Electric and Other Logs Run CNDL, DLL-MSFL & Deviation Survey	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61 & 48#	360'	17-1/2"	350	Circ.
8-5/8"	24 & 32#	2627'	12-1/4"	1050	720'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by

35. List of Attachments Above Listed Logs & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Reg. Oper. Mgr. - Prod.</u>	DATE <u>1-28-83</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. All data reported shall be measured in feet. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____ 6797	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 6953	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 3582	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5010	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 5666	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6264	T. Clearfork _____ 4297	T. Chinle _____	T. _____
T. Penn. _____	T. 3 Brothers _____ 6580	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 6670	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	881	881	Red Beds	7168	7230	62	Shale, Lime & Granite Wash
881	1397	516	Salt & Anhydrite	7230	7440	210	Granite Wash & Shale
1397	1722	325	Red Bed & Salt				
1722	2170	448	Shale				
2170	2465	295	Anhydrite & Salt				
2465	2640	175	Lime				
2640	3047	407	Dolomite				
3047	4047	1000	Dolomite & Anhydrite				
4047	4999	952	Sand, Dolomite & Shale				
4999	5618	619	Anhydrite & Dolomite				
5618	6024	406	Shale, Dolomite & Anhy.				
6024	6230	206	Shale				
6230	6469	239	Lime & Dolomite				
6469	6923	454	Lime & Shale				
6923	7168	245	Shale, Chert & Lime				

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AFFIDAVIT

State of Texas Cities Service Company

County of Midland Lease Name Ridley A Well # 1

In Sec. 4 Twp. 2S Rge. 33E

County of Roosevelt

State New Mexico

Elmer W. Startz of lawful age being first duly sworn deposes and

says:

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1/2	360	3/4	4851		
1	610	3/4	5339		
1-1/4	860	3/4	5814		
2	1107	1	6024		
2-3/4	1244	1-1/4	6524		
2-3/4	1344	1-1/4	6532		
2-1/4	1428	1-1/4	7025		
2	1520	2-3/4	7230		
1-3/4	1620	3	7440		
1-1/2	1720				
1-1/2	1970				
3/4	2105				
1	2355				
1/2	2640				
1/2	2950				
3/4	3260				
3/4	3523				
1	3800				
3/4	4300				
3/4	4750				

Further affiant saith not.

Elmer Startz

Subscribed and sworn to before me this 28 day of January, 19 83

My Commission Expires 10-31-84 Christine Hankins Notary Public
Midland County, Texas