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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole  | 7. Unit Agreement Name                    |
| 2. Name of Operator<br>Cities Service Company   | 8. Farm or Lease Name<br>Ridley A         |
| 3. Address of Operator<br>P.O. Box 1919 - Midland, Texas 79702  | 9. Well No.<br>1                          |
| 4. Location of Well<br>UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM<br>THE West LINE, SECTION 4 TOWNSHIP 2S RANGE 33E NMPM. | 10. Field and Pool, or Wildcat<br>Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4079' GR   | 12. County<br>Roosevelt                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7440' Granite Wash. It is proposed to plug and abandon this well in the following manner:

1. RIH w/open ended DP to T.D. 7440' and circulate hole w/mud laden fluid. LDDP to 7109'.
2. Spot a 50 sack cement plug @ approx. 7109 - 6959', across the top of the Siluro-Devonian. LDDP to 6279'.
3. Spot a 50 sack cement plug @ approx. 6279 - 6129', across the top of the Wolfcamp. LDDP to 5135'.
4. Spot a 50 sack cement plug @ approx. 5135 - 4985', across the top of the Tubb. LDDP to 3715'.
5. Spot a 50 sack cement plug @ approx. 3715 - 3565', across the top of the Glorieta. LDDP to 2702'.
6. Spot a 50 sack cement plug @ approx. 2702 - 2552', half in and half out of the 8-5/8" casing shoe @ 2627'. LDDP to 1500'.
7. Spot a 35 sack cement plug @ approx. 1500 - 1400', inside the 8-5/8" casing. LDDP.
8. Run free point (TOC @ 780') on 8-5/8" casing, cut casing w/casing cutter and pull out of hole.  
(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 1-17-83

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JAN 19 1983

CONDITIONS OF APPROVAL, IF ANY:

9. RIH w/open ended DP going inside 8-5/8" casing stub 50 - 75' and spot a 35 sack cement plug. LDDP to 410'.
10. Spot a 35 sack cement plug @ approx. 410 = 310', half in and half out of the 13-3/8" casing shoe @ 360'. LD rest of DP.
11. Dump a 10 sack cement surface plug @ approx. 30 - 0'. Cut off casing head, install a 4" dry hole marker to designate a plugged and abandoned location, jet pits and clean location.

This proposed plugging procedure was verbally approved by Mr. Jerry Sexton, Hobbs Oil Conservation Division, on January 13, 1983.

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