

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

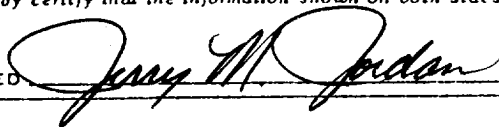
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

No. of Copies Received		5a. Indicate Type of Lease			
DISTRIBUTION		State ☐ Fed ☒			
SANTA FE		5. State Oil & Gas Lease No.			
FILE					
U.S.G.S.					
LAND OFFICE					
OPERATOR					
TYPE OF WELL		7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		8. Farm or Lease Name			
TYPE OF COMPLETION		Craig			
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		9. Well No.			
Name of Operator		1			
Grand Banks Energy Company		10. Field and Pool, or Wildcat			
Address of Operator		Stingray (Penn)			
302 Paragon Tower, 600 N. Marienfeld, Midland, TX 79701					
Location of Well					
N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM		12. County			
West LINE OF SEC. 2 TWP. 5 S RGE. 32E NMPM		Roosevelt			
11. Date Spudded 11-10-82		16. Date T.D. Reached 11-28-82			
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4488 GL			
19. Elev. Casinghead					
20. Total Depth 8,047		21. Plug Back T.D.			
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools			
0-8047					
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
		Yes			
26. Type Electric and Other Logs Run GR-CNL/FDC and DLL		27. Was Well Cored			
		No			
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#/ft.	387'	17 1/2"	450 sx. Class "C" cement	
8 5/8"	24#/ft.	2018'	11"	960 sx. Lightweight "C"	
				200 sx. Class "C"	
LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
--					--
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
none				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
33. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
34. List of Attachments					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

VP - Drlg. & Production

DATE

1-10-83

RECEIVED
FEB 1 1983
C.C.D.
HOBBS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2092	T. Miss _____ 8030	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2154	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2538	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3138	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4020	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6525	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7140	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 7498	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7730	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2005	2092	87	Anhydrite				
2092	2154	61	Yates				
2154	2538	384	Seven Rivers - SS, Anhydrite & dolomite				
2538	2560	22	Queen SS				
3138	4020	882	San Andres				
6525	7140	615	Abo-Shale				
7140	7498	358	Wolfcamp				
7730	7940	210	Cisco				
7980	7997	17	Pen Detrital				

Craig #1
Grand Banks Energy
Roosevelt County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
389	1/2		
853	3/4		
1338	3/4		
1810	1		
2019	3/4		
2513	1		
2996	3/4		
3469	1		
3972	1 1/2		
4478	3/4		
5016	3/4		
5331	3/4		
5868	1		
6341	1 1/4		
6403	1		
6877	1		
7274	3/4		
7754	1		
8047	1/4		

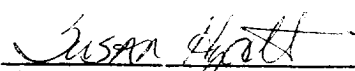
PETERSON DRILLING COMPANY

STATE OF TEXAS X

COUNTY OF MIDLAND X


By: Ray Peterson
President

The foregoing instrument was acknowledged before me this 3rd day of December, 1982, by Ray Peterson on behalf of Peterson Drilling Company.


Notary Public for Midland County,
Texas

My Commission expires: 7-15-82