UIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

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. ** *** ***	1798			
POLLMINULION				
SANTA FE				
111				ı
V.1.0.1.				
LAND OFFICE		 		Į
TRANSPORTER	OIL	!	.	l
	DAB	1_	!	l
OPERATOR.		 	 	l
PROBATION OFFICE			l	L
Charmet				

December 19, 1985

(Date)

	LAND OFFICE							
1.	OPERATOR PROPERTY PROPERTY OF THE PROPERTY OF							
	BHP Petroleum (A	mericas) Inc.						
	P. O. Drawer 243	7 Midland, Texas 79702						
Reason(s) for filing (Check proper box) Change in Transporter of: Operating name change on								
	New Well Recompletion	DII Dry Gas		•				
	Change in Ownership	Casinghead Gas Condens						
	If change of ownership give name and address of previous owner	Energy Reserves Gro	oup, Inc.					
11.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including For	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Kind of Lease	F F	Lease No.		
	Taylor	1 Undesignated		State, Federal	or Fee Fee	.]		
	Unit Letter C : 66	O Feet From The North Line	and 1980	_ Feel From Th	• West			
	Line of Section 11 T. w	Range 3.	ЗЕ , <u>ммрм,</u>	Roosey	elt	County		
Ш.	DESIGNATION OF TRANSPORT	or Condensate	•					
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to	which approve	ed copy of this form is t	o be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connecte		n			
1 47	If this production is commingled wit. COMPLETION DATA			Deepen Toespen	Plug Back Same Res	i'v. Diff. Res'v.		
. T	Designate Type of Completio	n - (X)	New Well Workover	l Deeben	, , ad Saa			
	Date Spudded	Da: • Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
		TUBING, CASING, AND			SACKS CE	MENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CE	YLLIVI		
Ų.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	ler recovery of total volu pih or be for full 24 hours	me of load oil o	and must be equal to or	exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lij	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	•		
	Actual Prod. During Test	Oil-Bbie.	Water-Bble.		Gas-MCF			
								
	GAS WELL		Bbis. Condensate/MMC	F	Gravity of Condensat	•		
	Actual Prod. Teet-MCF/D	Length of Test			Choke Size			
i	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shat					
	I. CERTIFICATE OF COMPLIAN			DEC Z	198 5	. 19		
	I hereby certify that the rules and Division have been complied with		IMAL SIGNSE		-			
8	Division have been complete to the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		DISTRICT I SUPERVISOR					
	11-1		This form is t	o to diled in	compliance with mul	E 1104.		
	Not Shom	If this is a request for allowable for a newly drilled or deepers will, this form must be accompanied by a tabulation of the deviation will, this form must be accompanied by a tabulation of the deviation will, this form the well in accordance with MULE 111.						
	District Clerk	notwe)	tests taken on the	this form m	ist be filled out comp			
	(1	(ile)	able on new and t	econtijeten m	a til and VI for ch			

Fift out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipenmoleted wells.

AC 20 1985