



Also Slug No. 14, Runs #31-34, indicated a slight channel behind the 8 5/8" csg up to 3482'. This is well below the top of the San Andres at 3092'. The top of the Glorieta is at 4322' in this well so ERG is of the opinion that it is complying with the OCD's intent to limit injection into the San Andres Interval.

The nearest producing well is the Energy Reserves Group, Inc., Bledsoe No. 2, located approximately 1/2 mile to the East. The nearest well operated by another Company is the Phillips Lambirth 1-B, located approximately 3200' to the north-east in Unit A, Sec 2, T-6-S, R-33-E, NMPM, Roosevelt County, N. M. In view the results of the radioactivity survey and the well's distance from other operators' wells, Energy Reserves Group, Inc. requests that the OCD waive the current injection pressure limitation and allow ERG to inject water into Taylor No. 1 SWD at pressures up to 1800 psig.

Yours very truly,

  
W. J. Sandidge  
District Production Manager

WJS/ah

RECEIVED

MAR 28 1985

248  
HUMAN RIGHTS OFFICE