

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
TAYLOR

2. Name of Operator
GULF ENERGY PRODUCING COMPANY

9. Well No.
1

3. Address of Operator
P.O. BOX 32999 SAN ANTONIO, TEXAS 78216

10. Field and Pool, or Wildcat
UNDESIGNATED

6. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 11 TWP. 6S RGE. 33E

12. County
ROOSEVELT

13. Date Spudded 11-30-82 16. Date P.D. Reached 12-29-82 17. Date Compl. (Ready to Prod.) n/a 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinthead

20. Total Depth 7916' 21. Plug Back T.D. 7830' 22. If Multiple Compl., How Many n/a 23. Intervals Drilled By Rotary Tools Cable Tools XX

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
Dual Guard Log w/GR & Compensate Density Dual Spaced Neutron w/Caliper & GR.

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'		370 sacks	-0-
8 5/8"	24# & 32#	3500'		1310 sacks	-0-
5 1/2"	17#	8000'		450 sacks	5200'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7743-47' Set CIBP at 7730'; dumped 35' cmt on top	DEPTH INTERVAL	7743-80'	AMOUNT AND KIND MATERIAL USED
7768-80' Set CIBP at 7550'; dumped 35' cmt on top		7633-74'	acidized w/1000 gals 15% NEFe
7633-37'			acidized w/1500 gals 15% NEFe
7643-46'			
7667-74'			

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas-Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
NOTE: Well was P&A 7-10-83. Copy of Form C-103 indicating plugging method attached.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen A. Amellian TITLE Regulatory Administrator DATE March 28, 1984

RECEIVED
APR 13 1984
C.C.D.
HOBBS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3093	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 4440	T. McKee _____	T. Hase Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash 7740	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 3 Bros. 7444	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 7600	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N/A to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3500	3770	270	Anhydrite				
3770	4500	730	Dolomite				
4500	5600	1100	Salt & Dolomite				
5600	6500	900	Anhydrite & Dolomite				
6500	7100	600	Shale				
7100	7600	500	Dolomite, Limestone & Shale				
7600	7740	140	Limestone				
7740	7900	160	Granite Wash				

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