

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103 /  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Taylor	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Roosevelt	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" IF FORM C-1011 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Gulf Energy Producing Company	P.O. Box 32999 San Antonio, Texas 78216	UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 6S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
			Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> (Production)	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

JANUARY 2, 1983;

Ran 5½" casing as follows: Halliburton down jet guide shoe (.75'), 1 joint - 5½", 17# K-55 LT&C csg. (34.98'), Halliburton diff. fill collar (1.50'), 65 jts - 5½" 17# K-55 LT&C csg. (2403.67') and 132 jts. - 5½", 15.50# J-55 LT&C casing (5485.91'). Total pipe 7926.73'. Set casing at 7917' RKB. Installed centralizers at 7697', 7661', 7623', 7255', & 7222'.

Cemented casing with 900 sacks Class "H" cement containing 4/10% Halad 9 at 1.18 cu ft/sack and 14.8#/gal. Pumped 1000 gal mud flush ahead of slurry. Good returns throughout job. Bumped plug with 2700 psi - casing held. Released pressure and float held. Bumped plug at 4:27 PM, MST 1-2-83. ND BOP & set casing in full tension.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen A. Omillian TITLE Regulatory Administrator DATE January 3, 1983

ORIGINAL SIGNED BY

JERRY ECKTON

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JAN 11 1983

RECEIVED

JAN 10 1983

♦ C.D.  
HOBBBS OFFICE.